

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 4  
10<sup>TH</sup> REVISED SHEET NO.: 1.00  
CANCELING PSC NO.: 4  
9<sup>TH</sup> REVISED SHEET NO.: 1.00

SCHEDULE 1

CLASSIFICATION OF SERVICE

DOMESTIC – FARM & HOME SERVICE

RATE PER UNIT

AVAILABILITY-DOMESTIC

Available to members of the Cooperative for all residential farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge

Energy Charge Per KWH

\$10.00 (I)  
.09655 (I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$7.98 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

CANCELLED  
AUG 01 2009  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE: June 15, 2009

ISSUED BY: *Clayton Hill*

President & CEO *W. D. Brown* Mark, Grayson, KY  
Executive Director

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/3/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9.19  
Service on and after  
DATE: June 3, 2009

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 4  
9<sup>TH</sup> REVISED SHEET NO.: 1.00  
CANCELING PSC NO.: 4  
8<sup>TH</sup> REVISED SHEET NO.: 1.00

SCHEDULE 1

CLASSIFICATION OF SERVICE

DOMESTIC – FARM & HOME SERVICE

RATE PER UNIT

AVAILABILITY-DOMESTIC

Available to members of the Cooperative for all residential farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge

Energy Charge Per KWH

\$8.16

.07868 (I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$7.98 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

CANCELLED  
JUN 03 2009  
KENTUCKY PUBLIC  
SERVICE COMMISSION

C6/3/09

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2007  
PURSUANT TO 207 KAR 5:011  
SECTION 9(1)  
EFFECTIVE DATE: AUG 1, 2007

DATE OF ISSUE: JULY 25, 2007

ISSUED BY: *Carroll D. ...*

President & Executive Director, Grayson, KY

Executive Director



GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 4  
10<sup>TH</sup> REVISED SHEET NO.: 2.00  
CANCELING PSC NO.: 4  
9<sup>TH</sup> REVISED SHEET NO.: 2.00

SCHEDULE 2

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER LESS THAN 50 KVA, INCLUDING PUBLIC BUILDINGS, SCHOOLS, CHURCHES, ETC.

RATE PER UNIT

AVAILABILITY OF SERVICE

Available to members of the Cooperative for all Commercial and Small Power uses less than 50 KVA, subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge  
Energy Charge per KWH

\$25.00 (I)  
.08863 (I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$7.92 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

CANCELLED  
AUG 01 2009  
KENTUCKY PUBLIC  
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/3/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9(1)  
Service on and after  
EFFECTIVE DATE: June 3, 2009

DATE OF ISSUE: June 15, 2009

ISSUED BY: *Carol Hill Duff*

President & CEO *W. D. Brown* Mark, Grayson, KY  
Executive Director

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 4  
9<sup>TH</sup> REVISED SHEET NO.: 2.00  
CANCELING PSC NO.: 4  
8<sup>TH</sup> REVISED SHEET NO.: 2.00

SCHEDULE 2

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER LESS THAN 50 KVA, INCLUDING PUBLIC BUILDINGS, SCHOOLS, CHURCHES, ETC.

RATE PER UNIT

AVAILABILITY OF SERVICE

Available to members of the Cooperative for all Commercial and Small Power uses less than 50 KVA, subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge  
Energy Charge per KWH

\$8.10  
.07868

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.


MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$7.92 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

CANCELLED  
JUN 03 2009  
KENTUCKY PUBLIC  
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2007  
PURSUANT TO SERVICE 5011 and after  
SECTION 9 (1) EFFECTIVE DATE: AUG 1, 2007  
By  Executive Director  
ark, Grayson, KY

DATE OF ISSUE: JULY 25, 2007

ISSUED BY: 

President & CEO



GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 4  
10<sup>TH</sup> REVISED SHEET NO.: 3.00  
CANCELING PSC NO.: 4  
9<sup>TH</sup> REVISED SHEET NO.: 3.00

SCHEDULE 3

CLASSIFICATION OF SERVICE

OFF-PEAK MARKETING RATE

RATE PER UNIT

AVAILABILITY OF SERVICE

Available to members of the Cooperative eligible for service under Tariff Schedule 1—Domestic-Farm & Home Service, or Tariff Schedule 2—Commercial and Small Power Less than 50 KVA, who have installed Cooperative approved load management devices for the use of power during off-peak hours. This rate shall only apply to programs which have been expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Rate Schedule A.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge

ON-PEAK RATE:

All KWH

\$10.00 (I)

OFF PEAK RATE:

All KWH

.09655 (I)

.05793 (I)

PEAK PERIODS

WINTER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of October, November, December, January, February, March, and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday and holidays. The off-peak billing period is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday and holidays.

SUMMER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m., local time, for all days of the week, including Saturdays, Sundays and holidays. The off-peak billing period is defined as 10 p.m. to 10 a.m., local time, for all days of the week, including Saturday, Sunday, and holidays.

CANCELLED  
AUG 01 2009  
KENTUCKY PUBLIC  
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/3/2009  
PURSUANT TO 207 KAR 5.011  
SECTION 9(1)  
EFFECTIVE DATE: June 3, 2009  
Service on and after  
June 3, 2009  
President & CEO  
Executive Director

DATE OF ISSUE: June 15, 2009

ISSUED BY:

*Cornel Hill*

President & CEO

*W. D. Brown*

Mark, Grayson, KY

Executive Director

SCHEDULE 3

CLASSIFICATION OF SERVICE

OFF-PEAK MARKETING RATE

RATE PER UNIT

AVAILABILITY OF SERVICE

Available to members of the Cooperative eligible for service under Tariff Schedule 1—Domestic-Farm & Home Service, or Tariff Schedule 2—Commercial and Small Power Less than 50 KVA, who have installed Cooperative approved load management devices for the use of power during off-peak hours. This rate shall only apply to programs which have been expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Rate Schedule A.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge  
ON-PEAK RATE:

\$8.16

All KWH

OFF PEAK RATE:

.07868 (I)

All KWH

.04721 (I)

PEAK PERIODS

WINTER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of October, November, December, January, February, March, and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday and holidays. The off-peak billing period is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday and holidays.

SUMMER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m., local time, for all days of the week, including Saturdays, Sundays and holidays. The off-peak billing period is defined as 10 p.m. to 10 a.m., local time, for all days of the week, including Saturday, Sunday, and holidays.

**CANCELLED**  
**JUN 03 2009**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

DATE OF ISSUE: JULY 25, 2007

ISSUED BY:

*Carol Ann Kelly*

President & C  
By

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 8/1/2007  
 PURSUANT TO SERVICE 5014  
 SECTION 9(c)  
 EFFECTIVE DATE: AUG 1, 2007  
*[Signature]*  
 Executive Director

ark, Grayson, KY

Executive Director



GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 4  
1st Revised SHEET NO.: 3.10  
CANCELING PSC NO.: 4  
Original SHEET NO.: 3.10

SCHEDULE 3 (con't) CLASSIFICATION OF SERVICE

OFF-PEAK MARKETING RATE

RATE PER UNIT

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

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MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$7.98 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

(I)

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage. Energy furnished under this schedule shall be separately metered for each point of delivery.

TERMS AND CONDITIONS

This tariff is subject to the Cooperative's standard terms and conditions of service as set out in the governing tariff schedule for which the consumer is eligible for service (see Availability of Service).

CANCELLED  
AUG 01 2009  
KENTUCKY PUBLIC  
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUL 08 1999

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: *Stephan Bue*  
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 23, 1999

Service on and after  
EFFECTIVE DATE July 8, 1999

ISSUED BY *Cornell Hill Oruley* President & CEO, 109 BAGBY PK., GRAYSON KY

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 4  
10<sup>TH</sup> REVISED SHEET NO.: 4.00  
CANCELING PSC NO.: 4  
9<sup>TH</sup> REVISED SHEET NO.: 4.00

SCHEDULE 4

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE-SINGLE AND THREE-PHASE

50-999 KVA (T)

RATE PER UNIT

AVAILABILITY

Available to consumers located on or near the Cooperative's facilities for Commercial service. Consumers shall contract for a definite amount of electrical capacity in kilovolt-amperes which shall be sufficient to meet normal maximum requirements but in no case shall the capacity contracted be less than 50 KVA. The Cooperative may not be required to supply capacity in excess multiples of 25 KVA.

TYPE OF SERVICE

Single-phase, three-phase, 60 cycles, at Cooperative's standard voltage.

RATE PER MONTH

Customer Charge  
Demand Charge per KW  
Energy Charge per KWH

\$60.91  
8.25 (I)  
.05338 (I)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided in the power factor adjustment clause.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand by 1% for each 1% by which the average power factor is less than 90% lagging.

RULES AND REGULATIONS

Service under this tariff is subject to the terms of all rules and regulations of the Cooperative that have been or may be adopted by its Board of Director's.

CANCELLED  
AUG 01 2009  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE: June 15, 2009

ISSUED BY: *Cory Hill*

President & C.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/3/2009  
PURSUANT TO 807 KAR 001  
SECTION 9 (1)  
ark, Grayson, KY  
By *JH Deaver*  
Executive Director

Service on and after  
EFFECTIVE DATE: June 3, 2009



SCHEDULE 4

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE-SINGLE AND THREE-PHASE

50-999 KVA (T)

RATE PER UNIT

AVAILABILITY

Available to consumers located on or near the Cooperative's facilities for Commercial service. Consumers shall contract for a definite amount of electrical capacity in kilovolt-amperes which shall be sufficient to meet normal maximum requirements but in no case shall the capacity contracted be less than 50 KVA. The Cooperative may not be required to supply capacity in excess multiples of 25 KVA.

TYPE OF SERVICE

Single-phase, three-phase, 60 cycles, at Cooperative's standard voltage.

RATE PER MONTH

Customer Charge  
Demand Charge per KW  
Energy Charge per KWH

\$60.91  
7.42  
.05320 (I)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided in the power factor adjustment clause.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand by 1% for each 1% by which the average power factor is less than 90% lagging.

RULES AND REGULATIONS

Service under this tariff is subject to the terms of all rules and regulations of the Cooperative that have been or may be adopted by its Board of Director's.

CANCELLED  
JUN 03 2009  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE: JULY 25, 2007

ISSUED BY: *[Signature]*

President & C.E.O., 109 Bagby Park, Grayson, KY

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

EFFECTIVE DATE: AUG 1, 2007  
8/1/2007  
PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

By *[Signature]*  
Executive Director

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 4  
2nd Revised SHEET NO. 4.10  
CANCELING PSC NO.: 4  
1st Revised SHEET NO. 4.10

SCHEDULE 4 (con't)

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE-SINGLE AND THREE-PHASE- 50--999 KVA(T) RATE PER UNIT

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:

1. The minimum monthly charge as specified in the contract for service.
2. A charge of \$59.56.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumer's requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per kVA of installed transformer capacity, or \$714.72, whichever is greater.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

SERVICE PROVISIONS

1. Motors having a rated capacity in excess of five horsepower (5 H.P.), must be three-phase unless written permission has been obtained from the Cooperative.
2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit the registrations of the two watt-hour meters shall be added to obtain total kilowatt-hours used and registrations of the two demand meters shall be added

CANCELLED  
JUN 03 2009  
KENTUCKY PUBLIC  
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1989

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
*[Signature]*  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 14, 1989 EFFECTIVE DATE Service on and after May 14, 1989

ISSUED BY *[Signature]* GEN. MGR., 109 BAGBY PK., GRAYSON, KY



GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

SCHEDULE 5 CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE

RATE PER UNIT

AVAILABILITY

Available to rural communities and villages for street lighting.

BASE RATE PER LIGHT PER YEAR

For dusk to dawn lighting with lights mounted on existing wooden poles with bracket attachments and connected to existing overhead secondary circuits.

For the following monthly charges the Cooperative will furnish, install and maintain the lighting fixtures and accessories including hardware, control, lamps, overhead wiring, etc.; and the energy required.

Lamp Size	Mercury Vapor	Annual Charge
<u>7,000 Lumens</u>	<u>Lamps</u>	<u>Per Lamp</u>
175 Watt	\$9.90 per Month	\$118.80

(I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONDITIONS OF SERVICE

1. Street lighting equipment including lamps, fixtures, control and the necessary street lighting circuits, transformers and additional guys and fittings will be furnished and maintained by the Cooperative.

2. Lamp replacements will be made by the Cooperative without additional charge, except that any damage to lamps and luminaries resulting from vandalism shall be charges to consumer at cost as a separate item on the monthly bill for service. Outages should be promptly reported.

3. This schedule applies to either multiple or series street lighting circuits. The Cooperative will determine the type of circuit.

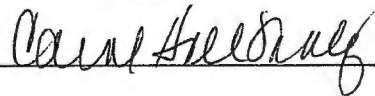
**REFER TO BASIS FOR THE ACCOUNTABILITY OF ENERGY USED BY SECURITY LIGHTS.**

**CANCELLED**  
**AUG 01 2009**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 6/3/2009  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9(1)  
 Service on and after  
 DATE: June 3, 2009

  
 President & Executive Director  
 Mark, Grayson, KY

DATE OF ISSUE: June 15, 2009

ISSUED BY: 

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 4  
9<sup>TH</sup> REVISED SHEET NO.: 5.00  
CANCELING PSC NO.: 4  
8<sup>TH</sup> REVISED SHEET NO.: 5.00

SCHEDULE 5

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE

RATE PER UNIT

AVAILABILITY

Available to rural communities and villages for street lighting.

BASE RATE PER LIGHT PER YEAR

For dusk to dawn lighting with lights mounted on existing wooden poles with bracket attachments and connected to existing overhead secondary circuits.

For the following monthly charges the Cooperative will furnish, install and maintain the lighting fixtures and accessories including hardware, control, lamps, overhead wiring, etc.; and the energy required.

Lamp Size	Mercury Vapor	Annual Charge
<u>7,000 Lumens</u>	<u>Lamps</u>	<u>Per Lamp</u>
175 Watt	\$7.91 per Month	\$94.92

(1)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONDITIONS OF SERVICE

1. Street lighting equipment including lamps, fixtures, control and the necessary street lighting circuits, transformers and additional guys and fittings will be furnished and maintained by the Cooperative.

2. Lamp replacements will be made by the Cooperative without additional charge, except that any damage to lamps and luminaries resulting from vandalism shall be charges to consumer at cost as a separate item on the monthly bill for service. Outages should be promptly reported.

3. This schedule applies to either multiple or series street lighting circuits. The Cooperative will determine the type of circuit.

**REFER TO BASIS FOR THE ACCOUNTABILITY OF ENERGY USED BY SECURITY LIGHTS.**

**CANCELLED**  
**JUN 03 2009**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2007  
PURSUANT TO 807 KAR 5:011  
SECTION 9(1)  
Service on and after  
EFFECTIVE DATE: AUG 1, 2007

DATE OF ISSUE: JULY 25, 2007

ISSUED BY: *Carl Hudon*

President & CEO *[Signature]* Mark, Grayson, KY  
Executive Director



GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 4  
10<sup>TH</sup> REVISED SHEET NO.: 6.00  
CANCELING PSC NO.: 4  
9<sup>TH</sup> REVISED SHEET NO.: 6.00

SCHEDULE 6

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE – SECURITY LIGHTS

RATE PER UNIT

AVAILABILITY

Available to customers, other than towns and villages, for dusk to dawn outdoor lighting on existing overhead secondary circuits.

RATE PER LIGHT PER MONTH

7,000 Lumens Mercury Vapor Lamp  
10,000 Lumens Mercury Vapor Lamp  
Flood Lighting

\$9.57 (I)  
12.13 (I)  
16.79 (I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONDITIONS OF SERVICE

1. The Cooperative shall furnish, install, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that power for operation of the light does not pass through out the meter for the consumer's other usage, at a location mutually agreeable to both the Cooperative and the customer.

2. The Cooperative shall maintain the lighting equipment, including lamp replacement, at no additional cost the customer within 72 hours after the customer notifies the Cooperative of the need for maintenance of the lighting equipment.

3. The lighting equipment shall remain the property of the Cooperative. The customer shall protect the lighting equipment from deliberate damage.

CANCELLED  
AUG 01 2009  
KENTUCKY PUBLIC  
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/3/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9.1)  
E: June 3, 2009

DATE OF ISSUE: June 15, 2009

ISSUED BY: *Carol Hill*

President & By *J. D. Brown* ark, Grayson, KY  
Executive Director

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 4  
9<sup>TH</sup> REVISED SHEET NO.: 6.00  
CANCELING PSC NO.: 4  
8<sup>TH</sup> REVISED SHEET NO.: 6.00

SCHEDULE 6

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE – SECURITY LIGHTS

RATE PER UNIT

AVAILABILITY

Available to customers, other than towns and villages, for dusk to dawn outdoor lighting on existing overhead secondary circuits.

RATE PER LIGHT PER MONTH

7,000 Lumens Mercury Vapor Lamp  
10,000 Lumens Mercury Vapor Lamp

\$7.82 (I)  
9.91 (I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONDITIONS OF SERVICE

1. The Cooperative shall furnish, install, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that power for operation of the light does not pass through out the meter for the consumer's other usage, at a location mutually agreeable to both the Cooperative and the customer.

2. The Cooperative shall maintain the lighting equipment, including lamp replacement, at no additional cost the customer within 72 hours after the customer notifies the Cooperative of the need for maintenance of the lighting equipment.

3. The lighting equipment shall remain the property of the Cooperative. The customer shall protect the lighting equipment from deliberate damage.

CANCELLED  
JUN 03 2009  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE: JULY 25, 2007

ISSUED BY:

*Campbell Craig*

President & C  
By

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2007

PURSUANT TO 807 KAR 5:011  
SECTION 9(4) Service on and after  
EFFECTIVE DATE: AUG 1, 2007

Executive Director

ark, Grayson, KY



GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 4  
9<sup>TH</sup> REVISED SHEET NO.: 7.00  
CANCELING PSC NO.: 4  
8<sup>TH</sup> REVISED SHEET NO.: 7.00

SCHEDULE 7

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (A.E.S.)

RATE PER UNIT

APPLICABLE

In all territory served by Seller.

AVAILABILITY

Available to all public or not-profit private schools whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating, is supplied electricity furnished by the Cooperative, subject to its established rules and regulations.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: Single Phase, 120, 102/240, 480, 204/480 volts; Three Phase, 120/240, 120/208Y, 240/280, 277/480Y volts.

RATE PER MONTH

Customer Charge

\$30.00 (1)

Demand Charge per KW

6.00 (1)

Energy Charge per KWH

.06286 (1)

MINIMUM CHARGE

The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per KVA of required transformer capacity as determined by the Cooperative, or the amount specified in the contract for service, whichever is greater.

TERMS OF CONTRACT

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power", for a term of not less than five (5) years.

TERMS OF PAYMENT

The above rates are net, the gross being ten percents higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

CANCELLED  
AUG 01 2009  
KENTUCKY PUBLIC  
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/3/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Service on and after  
DATE: JUNE 3, 2009

DATE OF ISSUE: JUNE 15, 2009

ISSUED BY: *Carol H. [Signature]*

By *[Signature]*  
President Executive Director  
Park, Grayson, KY

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 4  
8<sup>TH</sup> REVISED SHEET NO.: 7.00  
CANCELING PSC NO.: 4  
7<sup>TH</sup> REVISED SHEET NO.: 7.00

SCHEDULE 7

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (A.E.S.)

RATE PER UNIT

APPLICABLE

In all territory served by Seller.

AVAILABILITY

Available to all public or not-profit private schools whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating, is supplied electricity furnished by the Cooperative, subject to its established rules and regulations.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: Single Phase, 120, 102/240, 480, 204/480 volts; Three Phase, 120/240, 120/208Y, 240/280, 277/480Y volts.

RATE PER MONTH

Customer Charge

\$27.90

Demand Charge per KW

4.44

Energy Charge per KWH

.05384 (I)

MINIMUM CHARGE

the minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per KVA of required transformer capacity as determined by the Cooperative, or the amount specified in the contract for service, whichever is greater.

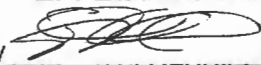
TERMS OF CONTRACT

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power", for a term of not less than five (5) years.

TERMS OF PAYMENT

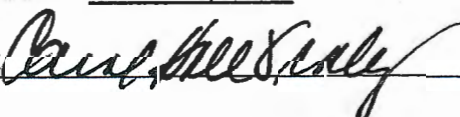
The above rates are net, the gross being ten percents higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

CANCELLED  
JUN 03 2009  
KENTUCKY PUBLIC  
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2007  
PURSUANT TO 807 KAR 5:011  
SECTION 1  
Service on and after  
EFFECTIVE DATE: AUG 1, 2007  
By:   
Executive Director

DATE OF ISSUE: JULY 25, 2007

ISSUED BY:



President & C.O.O.

Grayson, KY



GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 4  
Original SHEET NO.: 9.00  
CANCELING PSC NO.: 3  
Original SHEET NO.: 9.00

SCHEDULE 9 CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT TARIFF

RATE PER UNIT

APPLICABILITY

In all territory served by the Cooperative on poles owned and used by the Cooperative for its electric plant.

AVAILABILITY

To all qualified CATV operators having the right to receive service.

RENTAL CHARGE PER MONTH

The yearly rental charge per attachment shall be as follows:

Two-party pole attachment	\$5.02 (I)
Two-party anchor attachment	4.24 (I)
Two-party grounding attachment	.32 (D)
Three-party pole attachment	\$4.57 (I)
Three-party anchor attachment	2.80 (I)
Three-party grounding attachment	.20 (D)

BILLING

Rental charges shall be billed annually based on the number of pole attachments. the rental charges are net, the gross being ten percent (10%) higher. in the event the current annual bill is not paid within fifteen (15) days from the date of the bill, the gross rate shall apply.

SPECIFICATIONS

A. The attachment to poles covered by this tariff shall at all times conform the requirements of the National Electric Safety Code, 1981 Edition, and subsequent revisions thereof, except where the lawful requirements of public authorities may be more stringent, in which case the latter will govern.

B. The strength of poles covered by this agreement shall be sufficient to withstand the transverse and vertical load imposed upon them under the storm loading of the National Electrical Safety Code assumed for the are in which they are located.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUL 08 1999

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)  
BY: *Stephan D. Bell*  
SECRETARY OF THE COMMISSION

CANCELLED  
JUN 03 2009  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE July 23, 1999

EFFECTIVE DATE July 8, 1999

ISSUED BY *Carol Hill Draly*  
President & CEO

109 BAGBY PK., GRAYSON KY

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 4  
4th REVISED SHEET NO.: 12.00  
CANCELING PSC NO.: 4  
3rd REVISED SHEET NO.: 12.00

SCHEDULE 12 (a) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – LLF 1,000 TO 4,999 KVA

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 500 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge  
Demand Charge per KW of Billing Demand  
Energy Charge per KWH

\$547.15  
8.00  
.05392 (I)

TERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The kilowatt demand, as metered at the load center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

<u>Months</u>	<u>Hours Applicable For Demand Billing - Est</u>
October through April	7:00a.m.to 12:00 Noon; 5:00p.m. to 10:00 p.m.
May through September	10:00a.m.to 10:00 p.m.

C 9/10/09

DATE OF ISSUE: July 21, 2009

ISSUED BY: [Signature]  
Issued by authority of P.S.C. in Case No. 2008-00529 dated July 15, 2009

President: [Signature] Park, Grayson, KY  
Executive Director

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION Service on and after  
E: August 1, 2009



GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 4  
4th REVISED SHEET NO.: 12.00  
CANCELING PSC NO.: 4  
3rd REVISED SHEET NO.: 12.00

SCHEDULE 12 (a) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – LLF 1,000 TO 4,999 KVA

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 500 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge  
Demand Charge per KW of Billing Demand  
Energy Charge per KWH

\$547.15  
8.00  
.04315 (I)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The kilowatt demand, as metered at the load center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

<u>Months</u>	<u>Hours Applicable For Demand Billing - Est</u>
October through April	7:00a.m. to 12:00 Noon; 5:00p.m. to 10:00 p.m.
May through September	10:00a.m. to 10:00 p.m.

CANCELLED  
AUG 0 1 2009  
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE: JULY 25, 2007

ISSUED BY:

*[Signature]*

President & C

By

*[Signature]*

ark, Grayson, KY

Executive Director

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2007

PURSUANT TO SERVICE OR and after  
SECTION 91.1  
EFFECTIVE DATE: AUG 1, 2007

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 4  
4<sup>TH</sup> REVISED SHEET NO.: 12.20  
CANCELING PSC NO.: 4  
3<sup>RD</sup> REVISED SHEET NO.: 12.20

SCHEDULE 12 (b) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – LLF 5,000 TO 9,999 KVA RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 4,999 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge  
Demand Charge per KW of Billing Demand  
Energy Charge per KWH

\$1,093.28  
8.00  
.04881 (I)

TERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The kilowatt demand, as metered at the load center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

*09/10/09*

DATE OF ISSUE: July 21, 2009

ISSUED BY: [Signature]  
Issued by authority of P.S.C. in Case No. 2008-00529 dated July 15, 2009

President By [Signature] Park, Grayson, KY  
Executive Director

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 10  
Service on and after  
E: August 1, 2009



GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 4  
4<sup>TH</sup> REVISED SHEET NO.: 12.20  
CANCELING PSC NO.: 4  
3<sup>RD</sup> REVISED SHEET NO.: 12.20

SCHEDULE 12 (b)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE - LLF

5,000 TO 9,999 KVA

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 4,999 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge  
Demand Charge per KW of Billing Demand  
Energy Charge per KWH

\$1,093.28  
8.00  
.03804 (I)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The kilowatt demand, as metered at the load center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

**CANCELLED**  
**AUG 01 2009**  
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE: JULY 25, 2007

ISSUED BY:

*Chris Hill*

President & CEO

By *[Signature]*

ark, Grayson, KY

Executive Director

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2007  
PURSUANT TO SERVICE OR and after  
SECTION 10(1) EFFECTIVE DATE: AUG 1, 2007

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 4  
4<sup>TH</sup> REVISED SHEET NO.: 12.40  
CANCELING PSC NO.: 4  
3<sup>RD</sup> REVISED SHEET NO.: 12.40

SCHEDULE 12 (c) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – LLF 10,000 KVA AND UNDER RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge  
Demand Charge per KW of Billing Demand  
Energy Charge per KWH

\$1,093.28  
8.00  
.04779 (I)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The kilowatt demand, as metered at the load center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon; 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

*CO/10/09*

DATE OF ISSUE: July 21, 2009

ISSUED BY: *[Signature]*  
Issued by authority of P.S.C. in Case No. 2008-00529 dated July 15, 2009

President &

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2009  
PURSUANT TO 807 KAR 0011  
SECTION 9 (1)  
Service on and after  
EFFECTIVE DATE August 1, 2009  
Park, Grayson KY

By *[Signature]*  
Executive Director



GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 4  
4<sup>TH</sup> REVISED SHEET NO.: 12.40  
CANCELING PSC NO.: 4  
3<sup>RD</sup> REVISED SHEET NO.: 12.40

SCHEDULE 12 (c)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – LLF

10,000 KVA AND UNDER

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge  
Demand Charge per KW of Billing Demand  
Energy Charge per KWH

\$1,093.28  
8.00  
.03702 (I)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The kilowatt demand, as metered at the load center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon; 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

CANCELLED  
AUG 01 2009  
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE: JULY 25, 2007

ISSUED BY: *Campbell*

President & CEO  
By *[Signature]* ark, Grayson KY  
Executive Director

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2007  
PURSUANT TO 907 KAR 5-011  
SECTION 9-11  
EFFECTIVE DATE: AUG 1, 2007  
Service on and after

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 4  
5<sup>TH</sup> REVISED SHEET NO.: 13.00  
CANCELING PSC NO.: 4  
4<sup>RD</sup> REVISED SHEET NO.: 13.00

SCHEDULE 13 (a) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – HLF 1,000 TO 4,999 KVA RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 500 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge  
Demand Charge per KW of Billing Demand  
Energy charge per KWH

\$547.15  
6.99  
.05392 (I)

TERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month ( and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00a.m. to 12:00 Noon 5:00p.m. to 10:00 p.m.
May through September	10:00a.m. to 10:00 p.m.

*C9/10/09*

DATE OF ISSUE: July 21, 2009

ISSUED BY: *Deborah...*  
Issued by authority of P.S.C. in Case No. 2008-00529 dated July 15, 2009

President By *Jeff D. Brown* Park, Grayson, KY  
Executive Director

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2009  
PURSUANT TO §07 KAR 5:011

SECTION 5.1  
Service on and after  
E: August 1, 2009



GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 4  
5<sup>TH</sup> REVISED SHEET NO.: 13.00  
CANCELING PSC NO.: 4  
4<sup>RD</sup> REVISED SHEET NO.: 13.00

SCHEDULE 13 (a) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – HLF 1,000 TO 4,999 KVA RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 500 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$547.15
Demand Charge per KW of Billing Demand	6.99 (l)
Energy charge per KWH	.04315

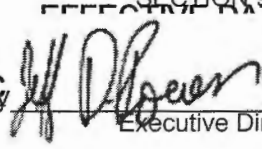
DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

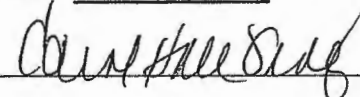
- (A) The contract demand
- (B) The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month ( and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00a.m. to 12:00 Noon 5:00p.m. to 10:00 p.m.
May through September	10:00a.m. to 10:00 p.m.

**CANCELLED**  
**AUG 01 2009**  
 KENTUCKY PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 6/3/2009  
 PURSUANT TO 207 KAR 5.011  
 SECTION 9(1)  
 SERVICE ON and after  
 EFFECTIVE DATE: **June 3, 2009**  
  
 President & Executive Director

DATE OF ISSUE: June 15, 2009

ISSUED BY: 

President & Executive Director Mark, Grayson, KY

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 4  
4<sup>TH</sup> REVISED SHEET NO.: 13.00  
CANCELING PSC NO.: 4  
3<sup>RD</sup> REVISED SHEET NO.: 13.00

SCHEDULE 13 (a)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – HLF

1,000 TO 4,999 KVA

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 500 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge  
Demand Charge per KW of Billing Demand  
Energy charge per KWH

\$547.15  
5.51  
.04315 (I)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month ( and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00a.m. to 12:00 Noon 5:00p.m. to 10:00 p.m.
May through September	10:00a.m. to 10:00 p.m.

**CANCELLED**  
**JUN 03 2009**  
 KENTUCKY PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE 8/1/2007  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9(1) Service on and after  
 EFFECTIVE DATE: AUG 1, 2007

DATE OF ISSUE: JULY 25, 2007

ISSUED BY: *Carol Lee Oracy*

President & CEO *[Signature]* ark, Grayson, KY  
Executive Director



GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 4  
4<sup>TH</sup> REVISED SHEET NO.: 13.20  
CANCELING PSC NO.: 4  
3<sup>RD</sup> REVISED SHEET NO.: 13.20

SCHEDULE 13 (b) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – HLF 5,000 TO 9,999 KVA RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 5,000 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge  
Demand Charge per KW of Billing Demand  
Energy Charge per KWH

\$1,093.28  
5.51  
.04881 (l)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month ( and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

*C9/10/09*

DATE OF ISSUE July 21, 2009

ISSUED BY: *Craig Hill*  
Issued by authority of P.S.C. in Case No. 2008-00529 dated July 15, 2009

President *J. D. Brown* Park, Grayson, KY  
Executive Director

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2009

PURSUANT TO 807 KAR 5:011  
SECTION 9(1)  
Service on and after  
DATE: August 1, 2009

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 4  
4<sup>TH</sup> REVISED SHEET NO.: 13.20  
CANCELING PSC NO.: 4  
3<sup>RD</sup> REVISED SHEET NO.: 13.20

SCHEDULE 13 (b) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – HLF 5,000 TO 9,999 KVA RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 5,000 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$1,093.28
Demand Charge per KW of Billing Demand	5.51
Energy Charge per KWH	.03804 (I)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month ( and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

**CANCELLED**  
**AUG 01 2009**  
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE JULY 25, 2007

ISSUED BY: *Carl Freedman*

PRESIDENT & C.E.O., 109 BAGBY PARK, GRAYSON, KY

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2007  
PURSUANT TO 807 KAR 5:011  
SECTION 9-1)

vice on and after  
TE: AUG 1, 2007

By *[Signature]*

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 4  
4<sup>TH</sup> REVISED SHEET NO.: 13.40  
CANCELING PSC NO.: 4  
3<sup>RD</sup> REVISED SHEET NO.: 13.40

SCHEDULE 13 (c) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – HLF 10,000 KVA AND OVER RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge  
Demand Charge per KW of Billing Demand  
Energy Charge per KWH

\$1,093.28  
5.51  
.04779 (I)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

(A) The contract demand

(B) The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

C9/10/09

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 5  
Service on and after  
E: August 1, 2009  
President & Executive Director  
Park, Grayson, KY

DATE OF ISSUE: July 21, 2009

ISSUED BY: [Signature]  
Issued by authority of P.S.C. in Case No. 2008-00529 dated July 15, 2009

President & Executive Director  
Park, Grayson, KY



GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 4  
4<sup>TH</sup> REVISED SHEET NO.: 13.40  
CANCELING PSC NO.: 4  
3<sup>RD</sup> REVISED SHEET NO.: 13.40

SCHEDULE 13 (c)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – HLF 10,000 KVA AND OVER

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge  
Demand Charge per KW of Billing Demand  
Energy Charge per KWH

\$1,093.28  
5.51  
.03702 (I)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

(A) The contract demand

(B) The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

Months  
October through April

Hours Applicable For  
Demand Billing - EST  
7:00 a.m. to 12:00 Noon

May through September

5:00 p.m. to 10:00 p.m.  
10:00 a.m. to 10:00 p.m.

CANCELLED  
AUG 01 2009  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE: JULY 25, 2007

ISSUED BY:

*Carol Hill Dwyer*

President & C  
By

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2007

PURSUANT TO 807 KAR 5:011  
SECTION 9(1)  
Service on and after  
EFFECTIVE DATE: AUG 1, 2007

Executive Director

ark, Grayson, KY

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 4  
4<sup>TH</sup> REVISED SHEET NO.: 14.00  
CANCELING PSC NO.: 4  
3<sup>RD</sup> REVISED SHEET NO.: 14.00

SCHEDULE 14 (a) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – MLF 1,000 TO 4,999 KVA RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 1,000 500 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$547.15
Demand Charge per KW of Contract Demand	5.51
Demand Charge per KW for Billing Demand In Excess of Contract Demand	8.00
Energy Charge per KWH	.05392 (l)

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

C9/10/09

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00a.m. to 10:00 p.m.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 5  
Service on and after  
E: August 1, 2009

\_\_\_\_\_  
Executive Director

DATE OF ISSUE: July 21, 2009

ISSUED BY: *Overeeth*  
Issued by authority of P.S.C. in Case No. 2008-00529 dated July 15, 2009

President *J. D. Brown* Park, Grayson, KY  
Executive Director

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 4  
4<sup>TH</sup> REVISED SHEET NO.: 14.00  
CANCELING PSC NO.: 4  
3<sup>RD</sup> REVISED SHEET NO.: 14.00

SCHEDULE 14 (a) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – MLF 1,000 TO 4,999 KVA RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 1,000 500 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$547.15
Demand Charge per KW of Contract Demand	5.51
Demand Charge per KW for Billing Demand In Excess of Contract Demand	8.00
Energy Charge per KWH	.04315 (I)

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00a.m. to 10:00 p.m.

**CANCELLED**  
**AUG 01 2009**  
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE: JULY 25, 2007

ISSUED BY:

*Carol Hall Draly*

President & CEO  
By

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 8/1/2007  
 PURSUANT TO SERVICE ON and after  
 EFFECTIVE DATE: AUG 1, 2007  
*[Signature]*  
 Executive Director

ark, Grayson, KY



GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 4  
4<sup>TH</sup> REVISED SHEET NO.: 14.20  
CANCELING PSC NO.: 4  
3<sup>RD</sup> REVISED SHEET NO.: 14.20

SCHEDULE 14 (b) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – MLF 5,000 TO 9,999 KVA

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 5,000 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Tree-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$1,098.28
Demand Charge per KW of Contract Demand	5.51
Demand Charge per KW for Billing Demand In Excess of Contract Demand	8.00
Energy Charge per KWH	.04881 (l)

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

*C9/10/09*

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 5  
Service on and after  
E: August 1, 2009

President & Executive Director  
*J. D. Brown*  
Park, Grayson, KY

DATE OF ISSUE: July 21, 2009

ISSUED BY: *Opal H. ...*  
Issued by authority of P.S.C. in Case No. 2008-00529 dated July 15, 2009

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 4  
4<sup>TH</sup> REVISED SHEET NO.: 14.20  
CANCELING PSC NO.: 4  
3<sup>RD</sup> REVISED SHEET NO.: 14.20

SCHEDULE 14 (b)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – MLF 5,000 TO 9,999 KVA RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 5,000 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Tree-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$1,098.28
Demand Charge per KW of Contract Demand	5.51
Demand Charge per KW for Billing Demand In Excess of Contract Demand	8.00
Energy Charge per KWH	.03804 (l)

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

**CANCELLED**  
**AUG 01 2009**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

DATE OF ISSUE: JULY 25, 2007

ISSUED BY: *Campbell Oraley* President & CEO By *[Signature]* ark, Grayson, KY  
 Executive Director

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 8/1/2007  
 PURSUANT TO 807 KAR 5-011  
 SECTION 9(4) Service on and after  
 EFFECTIVE DATE: AUG 1, 2007

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 4  
4<sup>TH</sup> REVISED SHEET NO.: 14.40  
CANCELING PSC NO.: 4  
3<sup>RD</sup> REVISED SHEET NO.: 14.40

SCHEDULE 14 (c) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – MLF 10,000 KVA AND OVER RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	
Demand Charge per KW of Contract Demand	\$1,093.28
Demand Charge per KW for Billing Demand In Excess of Contract Demand	5.51
Energy Charge per KWH	8.00 .04779 (I)

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

C9/10/09

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9(1)  
Service on and after  
E: August 1, 2009

*J. D. Brown*  
Executive Director

DATE OF ISSUE: July 21, 2009

ISSUED BY: *Carol Hillman*  
Issued by authority of P.S.C. in Case No. 2008-00529 dated July 15, 2009

President *J. D. Brown* Park, Grayson, KY  
Executive Director



GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 4  
4<sup>TH</sup> REVISED SHEET NO.: 14.40  
CANCELING PSC NO.: 4  
3<sup>RD</sup> REVISED SHEET NO.: 14.40

SCHEDULE 14 (c)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – MLF

10,000 KVA AND OVER

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$1,093.28
Demand Charge per KW of Contract Demand	5.51
Demand Charge per KW for Billing Demand In Excess of Contract Demand	8.00
Energy Charge per KWH	.03702 (I)

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

**CANCELLED**  
**AUG 01 2009**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 8/1/2007  
 PURSUANT TO 807 KAR 5-011  
 SECTION 9(1) Service on and after  
**EFFECTIVE DATE: AUG 1, 2007**

DATE OF ISSUE: JULY 25, 2007

ISSUED BY: *[Signature]*

President & C. By *[Signature]* ark, Grayson, KY  
Executive Director

**GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION**

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**Involuntary Interruptible Service – Schedule D**

Standard Rider

This interruptible rate is a rider to Rate Schedules 4 and 12, 13, 14 (a),(b), and (c).

AVAILABILITY

Available to all members of the Cooperative who will contract for an interruptible demand of not less than 250kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below.

Monthly Rate

A monthly demand credit per kW is to be based on the following matrix:

<u>Notice Minutes</u>	<u>Annual Hours of Interruption</u>		
	<u>200</u>	<u>300</u>	<u>400</u>
10	\$2.70	\$3.15	\$3.60
60	\$2.25	\$2.70	\$3.15

Determination of Measured Load – Billing Demand

The billing demand (kilowatt demand) is based on EKPC's system peak demand (coincident peak) which is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing – EST</u>
October – April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May – September	10:00 a.m. to 10:00 p.m.

*C 9/10/09*

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 01 2001

PURSUANT TO 807 KAR 5.011,  
SECTION 9.1  
BY: *Stephen Hill*  
SECRETARY OF THE COMMISSION

DATE OF ISSUE : June 25, 2001

DATE EFFECTIVE: August 1, 2001

ISSUED BY *x Carol Hill* TITLE : President & CEO  
Issued by an Order of the Public Service Commission of Kentucky in Case No.2001-127 dated 8/2/01

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

SCHEDULE 18

CLASSIFICATION OF SERVICE

CAMPS AND BARNES

RATE PER UNIT

**Terms of Payment**

Available for camps and barns in areas served by the Cooperative that are not eligible to be classified as permanent residential farm and home uses subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

**TYPE OF SERVICE**

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

**RATE**

Customer Charge  
Energy Charge

\$20.00 (N)  
.09655 (N)

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

**FUEL ADJUSTMENT CHARGE**

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CANCELLED  
AUG 01 2009  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE: June 15, 2009

ISSUED BY: *Cam Hill Gray*

President & C.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

EFFECTIVE DATE: June 3, 2009  
PURSUANT TO 807 KAR 5:011

SECTION 9 (1)  
ark, Grayson, KY

By *J. D. Brown*  
Executive Director



RAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 17

CLASSIFICATION OF SERVICE

WATER PUMPING SERVICE

RATE PER UNIT

**Availability**

Available for water pumping service in areas served by the Cooperative.

**Conditions**

Consumer shall have the option of service under this schedule or any other applicable rate schedule. Consumer, having selected one schedule, will continue to be billed under such schedule for not less than twelve (12) consecutive months, unless there should be a material and permanent change in Consumer's use of service.

**Rate**

Customer Charge Per Month – Includes No kWh Usage  
On Peak Energy - kWh Per Month  
Off Peak Energy – kWh per Month

\$40.00 (I)  
.11100 (I)  
.05570 (I)

**On - Peak Hours and Off-Peak Hours**

**On Peak Hours**

May through September 10:00 a.m. to 10:00 p.m. EST  
October through April 7:00 a.m. to 12:00 noon EST  
5:00 p.m. to 10:00 p.m. EST

**Off Peak Hours**

May through September 10:00 p.m. to 10:00 a.m. EST  
October through April 12:00 noon to 5:00 p.m. EST  
10:00 p.m. to 7:00 a.m. EST

**Minimum Monthly Charge**

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$.75 per KVA of installed transformer capacity, whichever may be greater.

**Fuel Cost Adjustment Charge**

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CANCELLED  
AUG 0 1 2009  
KENTUCKY PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION OF KENTUCKY  
EFFECTIVE 6/3/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9(1)  
Service on and after  
TE: June 3, 2009  
By *[Signature]*  
Executive Director  
Park Grayson, KY

DATE OF ISSUE: June 15, 2009

ISSUED BY: *Carol Hill Craft*

President & C

SCHEDULE 17

CLASSIFICATION OF SERVICE

WATER PUMPING SERVICE

RATE PER UNIT

**Availability**

Available for water pumping service in areas served by the Cooperative.

**Conditions**

Consumer shall have the option of service under this schedule or any other applicable rate schedule. Consumer, having selected one schedule, will continue to be billed under such schedule for not less than twelve (12) consecutive months, unless there should be a material and permanent change in Consumer's use of service.

**Rate**

Customer Charge Per Month – Includes No kWh Usage  
On Peak Energy - kWh Per Month  
Off Peak Energy – kWh per Month

\$18.00  
.07868 (l)  
.04721 (l)

**On - Peak Hours and Off-Peak Hours**

**On Peak Hours**

May through September 10:00 a.m. to 10:00 p.m. EST  
October through April 7:00 a.m. to 12:00 noon EST  
5:00 p.m. to 10:00 p.m. EST

**Off Peak Hours**

May through September 10:00 p.m. to 10:00 a.m. EST  
October through April 12:00 noon to 5:00 p.m. EST  
10:00 p.m. to 7:00 a.m. EST

**Minimum Monthly Charge**

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$.75 per KVA of installed transformer capacity, whichever may be greater.

**Fuel Cost Adjustment Charge**

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CANCELLED  
JUN 03 2009  
KENTUCKY PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION OF KENTUCKY  
EFFECTIVE 8/1/2007  
PURSUANT TO 807 KAR 5:011  
SECTION 10  
Service on and after  
EFFECTIVE DATE: AUG 1, 2007  
Executive Director

DATE OF ISSUE: JULY 25, 2007

ISSUED BY: *Carol Hill*

President & CEO *[Signature]* ark, Grayson, KY



FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. 4

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

Original          SHEET NO. 20

CLASSIFICATION OF SERVICE

**RATES SCHEDULE NM – NET METERING**

C5/1/09

APPLICABILITY

Net metering is available to customer-generators who own, operate and maintain electrical generating facilities using solar energy designed to operate in parallel with the existing Grayson RECC electrical distribution system and be primarily intended to offset part or all of the customer-generator's own electrical requirements.

AVAILABILITY OF NET METERING SERVICE

An eligible customer-generator must be a member of and take electrical service from Grayson RECC. Grayson RECC will make this service available to customer-generators on a first-come, first-served basis until the cumulative generating capacity of net metered systems reaches one tenth of one percent (0.1%) of the Cooperative's single hour peak load during the previous year.

SERVICE CONDITIONS (TYPE OF SERVICE)

- a. The generating facility shall comply with all of the following requirements:
  - i. The generating facility must have a rated capacity of not more than fifteen (15) kilowatts.
  - ii. The generating facility must be owned and operated by the customer.
  - iii. The generating facility must be located on the customer's premises.
  - iv. The generating facility must be designed and installed to operate in parallel with Grayson RECC's electrical distribution system without adversely affecting the quality of service of other customers and without presenting safety hazards to Cooperative customers and Cooperative employees and agents, thereof.
- b. Prior to interconnection, the customer-generator shall complete the Application for Net Energy Metering, execute an Interconnection Agreement for Net Metering Service, enter into a Customer Net Energy Service Agreement, and pay any applicable fees, charges or costs as prescribed within this tariff prior to interconnection with the Grayson RECC distribution system.

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE 4/1/2005 April 1, 2005

ISSUED BY Carol Anne Anley

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.          DATED         

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE <u>4/1/2005</u> PURSUANT TO 807 KAR 5:011 SECTION 10 By <u>[Signature]</u> Executive Director
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FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_ 4 \_\_\_\_\_

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

Original \_\_\_\_\_ SHEET NO. \_\_\_\_\_ 21 \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

- c. Prior to interconnection, the customer-generator's electrical generating and interconnection equipment shall be installed in accordance with the manufacturer's specifications, shall have been tested by a nationally recognized testing laboratory as having met the testing requirements of IEEE Standard 1547, and shall meet all applicable safety and performance standards established in all applicable local and state building codes. Certification by a licensed electrician shall constitute acceptable proof that the customer-generator's electrical generating facility has been properly installed in accordance with above.
- d. The customer-generator is responsible for all equipment and installation costs associated with its electric generating facility and any modification costs to the facility that may be required by Grayson RECC for purposes of safety and reliability.
- e. When construction, modifications, or upgrades to the Grayson RECC distribution system are required to interconnect the customer-generator's electric generating facility, the customer-generator is responsible for all costs incurred by the Cooperative.
- f. The customer must provide and install a clearly labeled, Grayson RECC approved, lockable, visible-break, disconnect switch between the cooperative's distribution system and the customer-generator's electrical generating equipment. This disconnect switch must be accessible to the Cooperative at all times.
- g. Grayson RECC maintains the right to disconnect, without liability, the customer-generator for issues relating to safety and reliability.
- h. Grayson RECC maintains the right to verify proper installation and inspect the customer-generator's facilities to ensure continued safe operation of the electrical generating equipment and interconnection system at any time with reasonable advance notice to the customer-generator.
- i. Grayson RECC shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a net metering facility, or for the acts or omissions of the customer-generator that cause loss or injury, including death, to any third party.

CANCELLED  
MAY 01 2009  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE	February 25, 2005	DATE EFFECTIVE	4/1/2005 April 1, 2005
ISSUED BY	<i>Carol Hill</i>	TITLE	President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION		By	<i>[Signature]</i>
IN CASE NO.	_____	DATED	_____
			Executive Director

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_ 4 \_\_\_\_\_

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

Original \_\_\_\_\_ SHEET NO. \_\_\_\_\_ 22 \_\_\_\_\_

CLASSIFICATION OF SERVICE

EQUIPMENT OPERATION

The customer-generator's electrical generating and interconnection equipment shall comply with all applicable safety, performance, and power quality standards established by the Institute of Electrical and Electronic Engineers, the National Electrical Code, and the National Electrical Safety Code.

METERING

Net metered electricity shall be measured in accordance with standard metering practices established by Grayson RECC using metering equipment capable of measuring and recording energy flows, on a kWh basis, from the Cooperative to the customer-generator and from the customer-generator to the Cooperative, with each directional energy flow recorded independently. If time-of-day or time-of-use metering is used, the electricity fed back to the electric grid by the customer-generator shall be metered and accounted for at the specific time it is fed back to the electric grid in accordance with the time-of-day or time-of-use billing agreement currently in place. If the customer generator's existing electrical meter is not capable of registering the flow of electricity in two directions, the customer shall be responsible for all expenses involved in purchasing and installing a meter (or meters) that is able to register electricity flow in two directions. All metering shall be capable of working with any automatic meter reading systems used by Grayson RECC.

BILLING AND PAYMENT

For charges collected on the basis of metered registration, Grayson RECC shall, for each monthly billing period, determine the net meter registration of the customer-generator by comparing the directional energy flow in each direction. If the net meter registration shows that the deliveries of energy in kWh from the customer-generator to the Cooperative exceed the deliveries of energy in kWh from the Cooperative to the customer-generator, the net meter registration in kWh will be carried forward to the next monthly billing period as a Net Metering Credit, expressed in kWh. If the customer-generator has carried over a Net Metering Credit from one or more prior months, the net meter registration from the current month shall be added to the Net Metering Credit that exists from prior months.

If the net metering registration shows that deliveries of energy in kWh from the Cooperative to the customer-generator exceed the deliveries of energy in kWh from the customer-

CANCELLED  
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PUBLIC SERVICE COMMISSION

DATE OF ISSUE	February 25, 2005	DATE EFFECTIVE	4/1/2005 April 1, 2005
ISSUED BY	<i>Carol Hill Suley</i>	TITLE	SECTION CHIEF President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION		By	<i>[Signature]</i> Executive Director
IN CASE NO.		DATED	

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
PURSUANT TO 807 KAR 5:011



FOR ENTIRE TERRITORY SERVED

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GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

CLASSIFICATION OF SERVICE

generator to the Cooperative, the customer-generator shall pay the Cooperative for the net amount of energy delivered by the Cooperative after application of any Net Metering Credit carried forward from previous months at the rate applicable to its type or class of electric service.

The customer shall be responsible for payment of any applicable customer charge or other applicable charges.

At no time shall Grayson RECC be required to convert the Net Billing Credit to cash. If a customer-generator closes his account, no cash refund for residual Net Metering Credits shall be paid.

Net Metering Credits are not transferable between customers or locations.

LIABILITY INSURANCE

The customer-generator shall maintain general liability insurance coverage (through a homeowner's, commercial or other policy) against a loss arising from the use or operation of the customer-generator facilities with minimum limits of \$300,000 per occurrence/\$300,000 aggregate combined single limit for personal injury, bodily injury, including death and property damage. Prior to interconnection, the customer shall submit evidence of such insurance to Grayson RECC with the Application for Net Energy Metering. Grayson RECC's receipt of evidence of liability insurance does not imply an endorsement by the Cooperative of the terms and conditions of the coverage.

ADDITIONAL CONTROLS AND TESTS

Grayson RECC may install additional controls or meters, or conduct additional tests as it may deem necessary.

NET METERING SERVICE INTERCONNECTION REQUIREMENTS

All customer-generator equipment and installations must comply with the Grayson RECC's Technical Requirements for Interconnection, included as part of the Interconnection Agreement for Net Metering Service. The customer-generator's generating facility shall be designed and installed to operate in parallel with Grayson RECC's electric distribution system without adversely affecting the operation of equipment and service of the Cooperative

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MAY 01 2009  
PUBLIC SERVICE COMMISSION

DATE OF ISSUE	<u>February 25, 2005</u>	DATE EFFECTIVE	<u>4/1/2005</u>
ISSUED BY	<u>Carol Hill Smiley</u>	TITLE	<u>President and CEO</u>
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION		By	<u>[Signature]</u> Executive Director
IN CASE NO.		DATED	

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
PURSUANT TO 807 KAR 5:011  
SECTION 1 AND CEO



FOR ENTIRE TERRITORY SERVED  
Community, Town or City

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Original SHEET NO. 24

**CLASSIFICATION OF SERVICE**

and its customers and without presenting safety risks to Cooperative and customer personnel. The customer-generator will own and be responsible for operating the electrical generator and interconnection equipment. The customer-generator will be responsible for any damage done to the Cooperative's equipment due to a failure of the customer-generator's control, safety, or other equipment. The customer-generator will protect and save the Cooperative harmless from all claims for injury or damage to persons or property occurring on the customer-generator's premises, except where the said injury or damage can be shown to have been occasioned solely by negligence on the part of Grayson RECC.

**APPLICATION AND AGREEMENTS**

A customer-generator seeking to interconnect an Eligible Electric Generating Facility to the Company's distribution system must submit to the Company the following documents:

- a. Application for Net Energy Metering, completed and executed, including a one-line diagram showing the configuration of the customer-generator's facility;
- b. Interconnection Agreement for Net Metering Service, executed prior to interconnection; and,
- c. Customer Net Energy Service Agreement, executed prior to interconnection.

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MAY 01 2009  
KENTUCKY PUBLIC  
SERVICE COMMISSION

The Company may reject an application for demonstrable reliability or safety issues; however, the Company will work with the customer to resolve those issues to the extent practicable.

**FEEES AND CHARGES**

As specified in the Application for Net Energy Metering, the customer-generator must pay a non-refundable application fee of \$50. Should Grayson RECC determine that an interconnection impact study is required, the Cooperative will advise the customer of the cost of conducting the study. Upon payment by the customer for cost of the study, Grayson RECC will proceed with the interconnection impact study to determine if the installation of the customer's electric generating facility will have a significant impact on the Cooperative's distribution system or on the quality of service to other customers. Should construction or upgrades to East Kentucky Power Cooperative's transmission system or to Grayson RECC's distribution system be required in order to interconnect the customer's electric generating

DATE OF ISSUE	February 25, 2005	DATE EFFECTIVE	4/1/2005
ISSUED BY	<i>Carol Hill Oruley</i>	TITLE	President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION		By	<i>[Signature]</i>
IN CASE NO.		DATED	
			Executive Director

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
PURSUANT TO 807 KAR 5:011  
SECTION 5(2)(b)

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_ 4 \_\_\_\_\_

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

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**CLASSIFICATION OF SERVICE**

facility, additional charges to cover costs incurred by EKPC or Grayson RECC shall be determined by Grayson RECC and paid by the customer. The customer shall pay any additional charges, as determined by Grayson RECC, for equipment, labor, metering, testing, or inspections requested by the customer, or needed by the Cooperative to interconnect and receive power from the customer-generator's generating facility.

**RULES AND REGULATIONS**

Service and rates under this schedule are subject to all applicable Grayson RECC Rules and Regulations as filed with the Public Service Commission of Kentucky. The Rules and Regulations address general terms and conditions, service conditions, new service procedures, and miscellaneous service charges, and are a part of all contracts for receiving electric service from the Cooperative, whether the service received is based upon a contract, agreement, signed application, or otherwise.

**TRANSFERABILITY**

A customer-generator generating facility is transferable to other persons or service locations only after notification to Grayson RECC has been made and verification that the installation is in compliance with this tariff.

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MAY 01 2009  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE	February 25, 2005	DATE EFFECTIVE	4/17/2005 April 1, 2005
ISSUED BY	<i>Carol Hill Duley</i>	TITLE	President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION		By	<i>[Signature]</i>
IN CASE NO.	_____	DATED	_____
			Executive Director

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

PURSUANT TO 807 KAR 5:011

SECTION and CEO

Executive Director

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 4

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

Original          SHEET NO. 26

**CLASSIFICATION OF SERVICE**

**GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION**  
Application for Net Energy Metering

This application should be completed as soon as possible and returned to the Cooperative Customer Service representative in order to begin processing the request.

*This application is used by the Cooperative to determine the required equipment configuration for the Customer interface. Every effort should be made to supply as much information as possible.*

**OWNER/APPLICANT INFORMATION**

Company: \_\_\_\_\_

Mailing Address: \_\_\_\_\_

City: \_\_\_\_\_ County: \_\_\_\_\_ State: \_\_\_\_\_ Zip \_\_\_\_\_

Code: \_\_\_\_\_

Phone

Number: \_\_\_\_\_ Representative: \_\_\_\_\_

Electric Account Number: \_\_\_\_\_

Service Location Address: \_\_\_\_\_

**PROJECT DESIGN/ENGINEERING (as applicable)**

Company: \_\_\_\_\_

Contact: \_\_\_\_\_

Mailing Address: \_\_\_\_\_

City: \_\_\_\_\_ County: \_\_\_\_\_ State: \_\_\_\_\_ Zip \_\_\_\_\_

Code: \_\_\_\_\_

Phone Number: \_\_\_\_\_

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MAY 01 2009  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE 4/1/2005 April 1, 2005

ISSUED BY Court Hill Smiley

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
PURSUANT TO 807 KAR 5:011  
By [Signature]  
Executive Director



FOR ENTIRE TERRITORY SERVED  
Community, Town or City

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GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

Original SHEET NO. 27

**CLASSIFICATION OF SERVICE**

**ELECTRICAL CONTRACTOR (as applicable)**

Company: \_\_\_\_\_

Contact: \_\_\_\_\_

Mailing Address: \_\_\_\_\_

City: \_\_\_\_\_ County: \_\_\_\_\_ State: \_\_\_\_\_ Zip \_\_\_\_\_

Code: \_\_\_\_\_

Phone Number: \_\_\_\_\_

**PV GENERATING SYSTEM**

Size \_\_\_\_\_ kW

Expected Start-Up Date \_\_\_\_\_

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KENTUCKY PUBLIC  
SERVICE COMMISSION

**INVERTER DATA (if applicable)**

Manufacturer: \_\_\_\_\_ Model: \_\_\_\_\_

Kilowatt Rating: \_\_\_\_\_ Kilovolt-Ampere Rating: \_\_\_\_\_

Rated Power Factor (%): \_\_\_\_\_ Rated Voltage (Volts): \_\_\_\_\_ Rated Amperes: \_\_\_\_\_

Note: Attach all available calculations, test reports, and oscillographic prints showing inverter output voltage and current waveforms.

**DESCRIPTION OF PROPOSED INSTALLATION AND OPERATION**

Give a general description of the proposed installation, including a detailed description of its planned location and when you plan to operate the generator.

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE 4/1/2005

ISSUED BY Carol Hill Suley

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
PURSUANT TO 807 KAR 5:011  
By [Signature]  
Executive Director

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 4

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

Original SHEET NO. 28

**CLASSIFICATION OF SERVICE**

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\_\_\_\_\_

CANCELLED  
MAY 01 2009  
KENTUCKY PUBLIC  
SERVICE COMMISSION

**ADDITIONAL INFORMATION**

*In addition to the items listed above, please attach a detailed one-line diagram of the proposed facility, all applicable elementary diagrams, major equipment, (generators, transformers, inverters, circuit breakers, protective relays, etc.) specifications, test reports, etc., and any other applicable drawings or documents necessary for the proper design of the interconnection. Also describe the project's address or grid coordinates.*

**INTERCONNECTION COMPLIANCE & OWNER ACKNOWLEDGEMENT**

- Customer shall be solely responsible for obtaining and complying with any and all necessary easements, licenses and permits, or exemptions, as may be required by any federal, state, local statutes, regulations, ordinances or other legal mandates.
- The customer shall submit documentation to the Cooperative that the system has been inspected and approved by the local permitting agency regarding electrical code requirements.
- Customer shall not commence parallel operation of the generating system until written approval of the interconnection has been given by the Cooperative.

DATE OF ISSUE February 25, 2005 DATE EFFECTIVE 4/1/2005  
ISSUED BY Court Hill Staley TITLE President and CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_ By [Signature]  
Executive Director

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
PURSUANT TO 807 KAR 5:011

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

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GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

Original SHEET NO. 29

**CLASSIFICATION OF SERVICE**

**SIGN OFF AREA**

The customer agrees to provide the Cooperative with any additional information required to complete the interconnection. The customer shall operate his equipment within the guidelines set forth by the cooperative.

Applicant \_\_\_\_\_

Date \_\_\_\_\_

**ELECTRIC COOPERATIVE CONTACT FOR APPLICATION SUBMISSION AND FOR MORE INFORMATION:**

Cooperative contact: \_\_\_\_\_

Title: \_\_\_\_\_

Address: Grayson RECC

109 Bagby Park

Grayson, KY 41143

Phone: (606) 474-5136

Fax: (606) 474-5862 or (606) 474-2130

e-mail: \_\_\_\_\_

CANCELLED  
MAY 01 2009  
PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE 4/1/2005 April 1, 2005

ISSUED BY *Cornell Hill Smith*

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
PURSUANT TO 807 KAR 5:011  
By *[Signature]*  
Executive Director



FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 4

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

Original 30 SHEET NO.

**CLASSIFICATION OF SERVICE**

**Interconnection Agreement for  
Net Metering Service  
Attachment to Cooperative Net Metering Tariff  
for  
Net Metering Service**

This agreement is between \_\_\_\_\_ (Customer-Generator) and  
Grayson Rural Electric Cooperative Corporation (Cooperative) and is effective as of  
\_\_\_\_\_.

Whereas, Customer-Generator owns or intends to install and own an electric energy generating  
facility ("Facility") qualifying for "Net Metering" in accordance with Cooperative's currently  
effective tariff as filed with the Kentucky Public Service Commission, to be located on Customer's  
premises located at \_\_\_\_\_  
for the purpose of generating electric energy; and

Whereas, Customer-Generator wishes to sell and Cooperative is willing to accept energy produced by  
the Facility onto its distribution system;

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KENTUCKY PUBLIC  
SERVICE COMMISSION

Now, Therefore, the parties agree:

- 1. Generating Facility:** Customer-Generator's Facility shall consist of a solar photovoltaic  
generating facility located on Customer-Generator's premises, with a total capacity of not  
more than fifteen (15) kilowatts. Said facility will be interconnected and operated in parallel  
with Cooperative's distribution system, and is intended primarily to offset part or all of  
Customer-Generator's own electrical requirements.
- 2. Term:** This agreement shall commence when signed by both Cooperative and Customer-  
Generator and terminate with any change in ownership, or by written agreement signed by  
both parties.

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE April 1, 2005

ISSUED BY [Signature]

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO \_\_\_\_\_ DATED \_\_\_\_\_

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
PURSUANT TO 807 KAR 5:011  
By [Signature]  
Executive Director

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

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**CLASSIFICATION OF SERVICE**

3. **Interconnection:** Customer-Generator shall provide the interconnection on Customer-Generator's side of the point of common coupling. At Customer-Generator's expense, Cooperative shall make reasonable modifications to Cooperative's system necessary to accommodate Customer-Generator's Facility. The cost for such modifications is due in advance of construction. The net metering system used by Customer-Generator shall include, at Customer-Generator's own expense, all equipment necessary to meet applicable safety, power quality, and interconnection requirements established by Cooperative's electric service requirements, the National Electrical Code, National Electrical Safety Code, the Institute of Electrical and Electronics Engineers (specifically IEEE Standard 1547, "Standard for Interconnecting Distributed Resources with Electric Power Systems"), and Underwriters Laboratories.

Cooperative's written approval of Customer-Generator's protection-isolation method to ensure generator disconnection in case of a power interruption from Cooperative is required before service is provided under this schedule.

4. **Impact Studies:** The Cooperative shall review the application for net metering service to determine if a detailed system impact study for the proposed project is required. If a system impact study is required, the customer-generator will be advised of the estimated cost of the study, and will be asked to agree to reimburse the Cooperative for these costs once the study is completed. When construction, modifications, or upgrades to the distribution system are required to interconnect the customer-generator's electric generating facility, the customer-generator is responsible for all costs incurred by the Cooperative. Once the customer-generator has reimbursed the Cooperative for any costs of system modifications (if required), the interconnection process will proceed.

5. **Disconnect Switch:** Customer-Generator shall furnish and install on Customer-Generator's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Customer-Generator's energy generating equipment from Cooperative's electric service. The disconnect switch shall be located adjacent to Cooperative's meters and shall be of the visible break type in a metal enclosure which can be secured by a padlock. The disconnect switch shall be accessible to Cooperative personnel at all times. Cooperative shall have the right to disconnect the Facility from Cooperative's supply at the disconnect switch when necessary to maintain safe electrical operating conditions or, if in Cooperative's sole judgement, the Facility at any time adversely affects Cooperative's operation of its electrical system or the quality of Cooperative's service to other Customers.

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SERVICE COMMISSION

DATE OF ISSUE	February 25, 2005	DATE EFFECTIVE	4/1/2005
ISSUED BY	<i>Carole Hill Smith</i>	TITLE	President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION		By <i>[Signature]</i>	
IN CASE NO.		DATED	
		Executive Director	

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
PURSUANT TO 807 KAR 5:011



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6. **Functional Standards:** Customer-Generator shall furnish, install, operate and maintain in good order and repair, all without cost to Cooperative, all equipment required for the safe operation of the Facility in parallel with Cooperative's system. This equipment shall include, but not limited to, equipment necessary to establish automatically and maintain synchronism with Cooperative's electric supply and a load break switching device that shall automatically disconnect the unit from Cooperative's supply in the event of overload or outage of Cooperative's supply. The facility shall be designed to operate within allowable voltage variations of Cooperative's system. The Facility shall not cause any adverse effects upon the quality of service provided to Cooperative's Customers.
7. **Installation and Maintenance:** Excepting only metering equipment owned by Cooperative, all equipment on Customer-Generator's side of the point of common coupling, including any required disconnect switch and synchronizing equipment, shall be provided, installed, and maintained in satisfactory operating condition by Customer-Generator, and shall remain the property and responsibility of Customer-Generator. Cooperative shall bear no liability for Customer-Generator's equipment or for consequences of its operation or mis-operation. For purposes of gathering research data, Cooperative may at its expense install and operate additional metering and data-gathering devices.
8. **Pre-operation Inspection:** Prior to interconnection, the Facility and associated interconnection equipment shall be inspected and approved by the state electrical inspector and any other governmental authority having jurisdiction.
9. **Access:** Authorized Cooperative employees shall have the right to enter upon Customer-Generator's property for the purposes of operating the disconnect switch and meters and making additional tests concerning the operation and accuracy of its meters.
10. **Merger:** This contract contains the entire agreement between Customer-Generator and Cooperative and may not be changed except by writing signed by both Customer-Generator and Cooperative.

In witness whereof, Cooperative and Customer-Generator have, by their duly authorized representatives, executed this agreement in duplicate as of the day and year first above written.

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SERVICE COMMISSION

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
DATE OF ISSUE	February 25, 2005
DATE EFFECTIVE	4/1/2005 April 1, 2005
PURSUANT TO 807 KAR 5:011	
ISSUED BY	<i>Carol Hill Staley</i>
TITLE	President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	
IN CASE NO.	DATED
By	<i>[Signature]</i>
Executive Director	

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE 4/1/2005 April 1, 2005

ISSUED BY *Carol Hill Staley*

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

By *[Signature]*  
Executive Director



FOR ENTIRE TERRITORY SERVED  
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GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

Original SHEET NO. 33

**CLASSIFICATION OF SERVICE**

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

BY: \_\_\_\_\_

TITLE: \_\_\_\_\_

DATE: \_\_\_\_\_

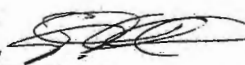
[CUSTOMER-GENERATOR NAME]

BY: \_\_\_\_\_

TITLE: \_\_\_\_\_

DATE: \_\_\_\_\_

CANCELLED  
MAY 01 2009  
KENTUCKY PUBLIC  
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 020  
By   
Executive Director

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE April 1, 2005

ISSUED BY Carol Hill Tuley

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

By \_\_\_\_\_  
Executive Director

FOR ENTIRE TERRITORY SERVED  
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GRAYSON RURAL ELECTRIC  
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Original SHEET NO. 34

**CLASSIFICATION OF SERVICE**

**Customer Net Energy Service Agreement  
Attachment to the Net Metering Tariff  
for  
Net Metering Service**

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**1. Scope of Agreement**

This Agreement states the conditions for net metering for customer-generators who own, operate, and maintain electrical generating facilities using solar energy designed to operate in parallel with the existing Cooperative's electrical distribution system and be primarily intended to offset part or all of the customer-generator's own electrical requirements.

**2. Definitions**

"Cooperative" shall mean Grayson Rural Electric Cooperative Corporation, the retail electricity supplier serving the customer-generator.

"Customer-generator" means a customer who owns and operates an electric generating facility that is located on the customer's premises, for the primary purpose of supplying all or part of the customer's own electricity requirements.

"Electric generating facility" or "facility" means an electric generating facility that is connected in parallel with the electric distribution system; generates electricity using solar energy; and has a rated capacity of not greater than fifteen (15) kilowatts.

"Point of common coupling" means the point where a generating facility is connected to the Cooperative's distribution system.

**3. Establishment of Point of Common Coupling**

The Cooperative and the customer-generator agree to interconnect the Facility at the Point of Common Coupling in accordance with the Cooperative's rules, regulations, by-laws, rates, and tariffs (the "Rules") all of which are incorporated herein by reference.

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE 4/1/2005 April 1, 2005

ISSUED BY Court Hill Drury

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
DATE EFFECTIVE	<u>4/1/2005</u> <u>April 1, 2005</u>
PURSUANT TO 807 KAR 5:011	
TITLE	<u>President and CEO</u>
By	<u>[Signature]</u>
	Executive Director

FOR ENTIRE TERRITORY SERVED  
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**4. Interconnection**

The customer-generator shall provide all equipment and perform all electrical interconnections on its side of the point of common coupling. The Cooperative will make such modifications to the Cooperative's distribution system as are reasonably necessary to accommodate the customer-generator's facility. The customer-generator shall be responsible for the costs of any such modifications and payment shall be due thirty (30) days in advance of construction. The customer-generator shall meet all requirements of the Interconnection Agreement for Net Metering Service and shall ensure, at its own expense, that the Facility includes all equipment necessary to meet applicable safety, power quality, and interconnection requirements established by Cooperative policies, the National Electric Code, National Electric Safety Code, the Institute of Electrical and Electronic Engineers, the Kentucky State Building Code, and Underwriters Laboratories. The customer-generator shall not commence parallel operation of the Facility until the Cooperative has inspected the Facility, including all interconnection equipment, and issued a written approval which includes a stipulated start date following which operations in parallel are permitted. The Cooperative maintains the right to verify proper installation and inspect the customer-generator's Facility to ensure continued safe operation of the electrical generating equipment and interconnection system at any time with reasonable advance notice to the customer-generator.

**5. Installation, Operation and Maintenance of Facilities**

The customer-generator shall furnish, install, operate and maintain in good order and repair, without cost to the Cooperative, all generating and interconnecting equipment required for the safe operation of the Facility in parallel with Cooperative's electrical distribution system. This includes, but is not limited to, equipment necessary to automatically disconnect the Facility from Cooperative's electrical distribution system in the event of overload or outage of Cooperative's distribution system.

Except for the bi-directional metering equipment owned by the Cooperative, all equipment on the customer-generator's side of the point of common coupling, including the required disconnect device, shall be provided and maintained in satisfactory operating condition by the customer-generator and shall remain the property and responsibility of the customer-generator.

The Facility must be designed to operate within allowable operating standards for Cooperative's electrical distribution system. The Facility must not adversely affect the

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DATE OF ISSUE	<u>February 25, 2005</u>	DATE EFFECTIVE	<u>4/1/2005</u>
ISSUED BY	<u>Cornell Haley</u>	TITLE	<u>President and CEO</u>
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION		By	<u>[Signature]</u> Executive Director
IN CASE NO.		DATED	

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
PURSUANT TO 807 KAR 5.011  
SECTION 8(1)



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quality or reliability of service provided to other Cooperative customers. The Cooperative shall have the right to periodically inspect the Facility.

The Cooperative will bear no responsibility for the installation or maintenance of the customer-generator's equipment or for any damage to property as a result of any failure or malfunction thereof. The Cooperative shall not be liable, directly or indirectly, for permitting or continuing to allow the interconnection of the Facility or for the acts or omissions of the customer-generator or the failure or malfunction of any equipment of the customer-generator's facility that causes loss or injury, including death, to any party.

6. Permits and Compliance with Codes, Standards, Rules, Regulations and Laws

The customer-generator shall file in a timely manner applications for all governmental authorizations and permits that are required for the Facility prior to construction of the Facility. Prior to the initial start-up date, the customer-generator shall obtain all governmental authorizations and permits required for operation of the Facility and shall maintain all required governmental authorizations and permits required for the Facility during the term hereof. The customer-generator shall provide copies of any such authorizations, permits and licenses to the Cooperative upon request. The customer-generator agrees to cause its Facility to be constructed in accordance with the rules and specifications equal to or better than those provided by the National Electrical Safety Code and the National Electrical Code, both codes approved by the American National Standards Institute, in effect at the time of construction.

The customer-generator shall maintain the electric generating system and interconnection facilities in a safe and prudent manner and in conformance with all applicable laws and regulations, and obtain any governmental authorizations and permits required for the construction and operation of the electric generating system and interconnection facilities. The customer-generator shall reimburse the Cooperative for any and all losses, damages, claims, penalties, or liability it incurs as a result of the customer-generator's failure to obtain or maintain any governmental authorizations and permits required for construction and operation of customer-generator's Facility.

7. Responsible Party

The customer-generator shall identify an individual (by name or title) who shall serve as the responsible party for operation and maintenance of the customer-generator Facility. This

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE 4/1/2005 April 1, 2005

ISSUED BY Owen Hill Smiley

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. DATED

PUBLIC SERVICE COMMISSION OF KENTUCKY. This is a rectangular stamp area containing the text 'PUBLISHED PURSUANT TO 807 KAR 5.011 SECTION 8(1)'. It also includes a signature and the title 'Executive Director'.

CANCELLED MAY 01 2009 KENTUCKY PUBLIC SERVICE COMMISSION

FOR ENTIRE TERRITORY SERVED

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individual shall be familiar with this Agreement as well as the provisions of any other agreements, rules or regulations that may apply.

8. Price, Payment and Credit

Net metered electricity shall be measured in accordance with standard metering practices established by the Cooperative.

a. Retail Sales to Member/Customer

If the net metering registration shows that deliveries of energy in kWh from the Cooperative to the customer-generator exceed the deliveries of energy in kWh from the customer-generator to the Cooperative, the customer-generator shall pay the Cooperative for the net amount of energy delivered by the Cooperative after application of any Net Metering Credit carried forward from previous months at the rate applicable to its type or class of electric service.

b. Energy Deliveries to Cooperative

If the net meter registration shows that the deliveries of energy in kWh from the customer-generator to the Cooperative exceed the deliveries of energy in kWh from the Cooperative to the customer-generator, the net meter registration in kWh will be carried forward to the next monthly billing period as a Net Metering Credit, expressed in kWh. If the customer-generator has carried over a Net Metering Credit from one or more prior months, the net meter registration from the current month shall be added to the Net Metering Credit that exists from prior months.

At no time shall the Cooperative be required to convert the Net Billing Credit to cash. If a customer-generator closes his account, no cash refund for residual Net Metering Credits shall be paid. Net Metering Credits are not transferable between customers or locations.

9. Impact Studies and System Modifications

As part of the process of accommodating the interconnection of the customer-generator's Facility to the Cooperative distribution system, the Cooperative shall conduct an initial review that includes a meeting/discussion with the customer-generator to review the application and scope of the project. The Cooperative may conduct internal studies

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Form with fields: DATE OF ISSUE (February 25, 2005), DATE EFFECTIVE (4/1/2005), ISSUED BY (Coun Hill Smith), TITLE (President and CEO), BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION, IN CASE NO., DATED, and signature of Executive Director.



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deemed necessary and at no additional cost to the customer-generator, such as but not limited to the review of capacity issues, system protection, aggregate harmonics analysis, aggregate power factor, and voltage regulation. The initial review will determine if a detailed system impact study for the proposed project is required.

If a system impact study is required, the customer-generator will be advised of the estimated cost of the study and shall reimburse the Cooperative for these costs once the study is completed. Only after the customer-generator has signed the Impact Study Agreement, will the study be conducted. The impact study shall evaluate, in detail, the impact of the proposed interconnection on the safety and reliability of the Cooperative's distribution system, and assesses whether any system modifications are required for interconnection. When construction, modifications, or upgrades to the distribution system are required to interconnect the customer-generator's electric generating facility, the customer-generator shall reimburse the Cooperative for all costs incurred. Once the customer-generator has reimbursed the Cooperative for any costs of system modifications (if required), the interconnection process will proceed.

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**10. Interruption or Reduction of Deliveries**

The Cooperative may require the customer-generator to interrupt or reduce deliveries as follows: a) when necessary in order to construct, install, maintain, repair, replace, remove, investigate, or inspect any of the Cooperative's equipment or system; or, b) if the Cooperative determines in its sole discretion that curtailment, interruption, or reduction is necessary because of emergencies, abnormal system operation, faulted conditions, or compliance with prudent electrical practices. Whenever possible, the Cooperative shall give the customer-generator reasonable notice of the possibility that interruption or reduction of deliveries may be required.

Notwithstanding any other provision of this Agreement, if at any time the Cooperative determines that either:

- the generating facility may endanger Cooperative personnel, or,
- the continued operation of customer-generator's generating facility may endanger the integrity of Cooperative's electric system,

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ISSUED BY	<u>Council Hill</u>	TITLE	<u>President and CEO</u>
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION		PURSUANT TO 807 KAR 5:011	
IN CASE NO.	_____	DATED	_____
		By	<u>[Signature]</u> Executive Director



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The Cooperative shall have the right to disconnect the customer-generator's Facility from the Cooperative's distribution system. The customer-generator's Facility shall remain disconnected until such time as the Cooperative is satisfied that the above-referenced condition(s) have been corrected.

**11. Indemnity and Liability**

The customer-generator hereby indemnifies and agrees to hold harmless and release the Cooperative and its officers, employees, contractors, and agents and each of the heirs, personal representatives, successors, and assigns of any of the foregoing (collectively, the "Indemnitees") from and against any and all losses, claims, damages, costs, demands, fines, judgments, penalties, obligations, payments, and liabilities, together with any costs and expenses (including without limitation attorneys' fees and out-of-pocket expenses and investigation expenses) incurred in connection with any of the foregoing, resulting from, relating to, or arising out of, or in connection with: a) any failure or abnormality in the operation of the customer's generating Facility or any related equipment; b) any failure of the customer-generator to comply with the standards, specifications, or requirements referenced in this Agreement which results in abnormal voltages or voltage fluctuations, abnormal changes in the harmonic content of the generating facility output, single phasing, or any other abnormality related to the quantity or quality of the power produced by the generating facility; c) any failure of the customer-generator duly to perform or observe any term, provision, covenant, agreement, or condition hereunder to be performed or by or on behalf of the customer or d) any negligence or intentional misconduct of customer related to the operation of the generating system or any associated equipment or wiring.

The customer-generator shall, upon the Cooperative's request, defend any suit asserting a claim covered by this indemnity. The customer-generator shall pay all costs (including reasonable attorneys' fees and costs) that may be incurred by the Cooperative in enforcing this indemnity.

**12. Liability Insurance**

The customer-generator shall maintain general liability insurance coverage (through a homeowner's, commercial, or other policy) against a loss arising from the use or operation of the customer-generator Facility with minimum limits of \$300,000 per occurrence/\$300,000 aggregate combined single limit for personal injury, bodily injury, including death and property damage. Prior to interconnection, the customer-generator shall submit evidence of such insurance to the Cooperative with the Application for Net Metered Electrical Generation

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DATE OF ISSUE	<u>February 25, 2005</u>	DATE EFFECTIVE	<u>4/1/2005</u>
ISSUED BY	<u><i>Carol Hill Spaldy</i></u>	TITLE	<u>President and CEO</u>
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION		Pursuant to 807 KAR 5:011	
IN CASE NO.		By	<u><i>[Signature]</i></u> Executive Director

FOR ENTIRE TERRITORY SERVED  
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Service. The Cooperative's receipt of evidence of liability insurance does not imply an endorsement by the Cooperative of the terms and conditions of the coverage.

**13. Equipment Certification**

All inverters and associated interconnection equipment shall have been tested by a Nationally Recognized Testing Laboratory as having met the testing requirements of IEEE Standard 1547. Inverters and associated interconnection equipment listed for generating facility application (up to the size range covered by this Agreement and the Net Energy Metering tariff) listed on the following websites are hereby approved for application and installation under the terms of this Agreement and the terms of the Net Energy Metering Tariff:

**List of Approved Equipment**

- <http://www.dps.state.ny.us/SIRDevices.PDF>
- <http://www.fsec.ucf.edu/pvt/buyinstallpv/pvapprovals/approvals1.htm>
- [http://www.consumerenergycenter.org/cgi-bin/eligible\\_inverters.cgi](http://www.consumerenergycenter.org/cgi-bin/eligible_inverters.cgi)
- [http://www.consumerenergycenter.org/cgi-bin/eligible\\_pvmodules.cgi](http://www.consumerenergycenter.org/cgi-bin/eligible_pvmodules.cgi)

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**14. Testing and Testing Records**

The customer-generator shall provide to the Cooperative all records of testing. These records shall include testing at the start of commercial operation and periodic testing thereafter. Factory testing of the protective systems shall be acceptable. In the case of a factory test, the customer-generator shall provide a written description and certification by the factory of the test, the test results, and the qualification of any independent testing laboratory. In addition, the settings of the equipment being installed are to be approved by the Cooperative prior to operating in parallel with the Cooperative's distribution system.

**15. Rights of Access**

The Cooperative may send an employee, agent, or contractor to the premises of the customer-generator at any time whether before, during, or after the time the Facility first produce energy to inspect the Facility and observe the Facility's installation, commissioning (including any testing), startup, operation, and maintenance. At any time the Cooperative, its employees, agents, or contractors shall have access to the customer-generator's premises for this or any other reasonable purpose in connection with the interconnection described in this Agreement, the Rules, or to provide service to its customers.

DATE OF ISSUE	February 25, 2005	DATE EFFECTIVE	4/1/2005
ISSUED BY	<i>Count Hall Guly</i>	TITLE	President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
IN CASE NO.		By	<i>[Signature]</i> Executive Director

PURSUANT TO 807 KAR 5:011



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**16. Capacity Limit**

This Agreement only applies to one or more photovoltaic generation facilities owned by the customer-generator and having a total installed capacity of up to 15 kW. If at any time the total site capacity of a generating facility previously covered under the terms of this Agreement exceed this capacity limit, the customer-generator is then in default of this Agreement. In this case, the provisions of Article 18, Default, will apply.

**17. Disconnection of Facilities**

The Cooperative maintains the right to disconnect, without liability, the customer-generator's Facility, and suspend service, in cases where continued operation may endanger persons, the Cooperatives' distribution system, or other property. If the operation of the customer-generator's Facility poses an immediate danger to persons or the public, or the safe and stable operation of the Cooperative's distribution system, the Facility may be disconnected from the distribution system with no prior notice. In other cases, the customer-generator will be provided with an opportunity to correct the situation prior to disconnection. During an unplanned outage of the distribution system serving the customer-generator's Facility, the Cooperative shall have the right to suspend service and disconnect the Facility from the system to effect repairs on the system; in this case, the Cooperative shall use its reasonable efforts to provide the customer-generator with reasonable prior notice.

The customer-generator shall disconnect the facility from the system, or the Cooperative shall have the right to disconnect the Facility from the system, in the case of customer-generator's default under the terms of this Agreement.

**18. Default**

Any one or more of the following acts or omissions of the customer-generator shall constitute an event of default hereunder:

- Failure to comply with the capacity limit of this Agreement;
- Failure to maintain the requisite levels of liability insurance in full force;
- Failure to install, operate and maintain the generating facility in accordance with all applicable standards, rules, regulations and laws;

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**MAY 01 2009**  
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SERVICE COMMISSION

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE April 1, 2005

ISSUED BY Carol Hill Dudley

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.                      DATED                     

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
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By [Signature]  
Executive Director



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- Failure to maintain any records, or submit any reports or test results required hereunder; and/or,
- Failure to perform any of the other covenants and conditions of this Agreement.

Upon the occurrence of any of these events of default, the Cooperative may take any one, or more, or all, of the following actions:

Give the customer-generator a written notice specifying the event of default and requiring it to be remedied within thirty (30) days from the date of notice;

If the event of default is not timely remedied, a) terminate this agreement, effective two (2) days after giving the customer-generator notice of termination, and b) disconnect the Facility in accordance with the provisions of Article 17.

**19. Metering**

Metering equipment shall be capable of measuring and recording energy flows, on a kWh basis, from the Cooperative to the customer-generator and from the customer-generator to the Cooperative, with each directional energy flow recorded independently. If time-of-day or time-of-use metering is used, the electricity fed back to the electric grid by the customer-generator shall be metered and accounted for at the specific time it is fed back to the electric grid in accordance with the time-of-day or time-of-use billing agreement currently in place. If the customer-generator's existing electrical meter is not capable of registering the flow of electricity in two directions, the customer shall be responsible for all expenses involved in purchasing and installing a meter (or meters) that is able to register electricity flow in two directions. All metering shall be capable of working with any automatic meter reading systems used by the Cooperative.

**20. Application and Agreements**

A customer-generator seeking to interconnect an eligible electric generating facility to the Cooperative's distribution system must submit to the Cooperative the following documents in addition to this Agreement:

- a. Application for Net Metered Electrical Generation Service, completed and executed, including a one-line diagram showing the configuration of the customer-generator's facility;

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ISSUED BY	<u><i>Carol Hill Daulton</i></u>	TITLE	<u>President and CEO</u>
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION			
IN CASE NO.	<u>        </u>	DATED	<u>        </u>
		By	<u><i>[Signature]</i></u> Executive Director

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MAY 01 2009  
KENTUCKY PUBLIC  
SERVICE COMMISSION

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. 4

Original          SHEET NO. 43

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

**CLASSIFICATION OF SERVICE**

- b. Interconnection Agreement for Net Metering Service, executed prior to interconnection.

The Cooperative may reject an application for demonstrable reliability or safety issues; however, the Cooperative will work with the customer to resolve those issues to the extent practicable.

**21. Effective Term and Termination Rights**

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) customer-generator may terminate this Agreement at any time by giving the Cooperative at least sixty (60) days' written notice; (b) Cooperative may terminate upon failure by the customer-generator to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of the Cooperative, so long as the notice specifies the basis for termination and there is opportunity to cure the default; (d) the Cooperative may terminate by giving the customer-generator at least thirty (30) days notice in the event that there is a material change in an applicable law, or any requirement of the Cooperative's wholesale electric suppliers or of any transmission utility, independent system operator or regional transmission organization having responsibility for the operation of any part of the system.

**22. Severability**

If any portion or provision of this Agreement is held or adjudged for any reason to be invalid or illegal or unenforceable by any court of competent jurisdiction, such portion shall be deemed separate and independent, and the remainder of this Agreement shall remain in full force and effect.

**23. Amendment**

This Agreement may be amended only upon mutual agreement of the parties, which amendment will not be effective until reduced to writing and executed by the parties.

CANCELLED  
MAY 01 2009  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE	<u>February 25, 2005</u>	DATE EFFECTIVE	<u>April 1, 2005</u>
ISSUED BY	<u><i>Carol Hill Gandy</i></u>	TITLE	<u>President and CEO</u>
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION		By <u><i>[Signature]</i></u>	
IN CASE NO.	<u>        </u>	DATED	<u>        </u>
		Executive Director	

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

PURSUANT TO 807 KAR 5:011

President and CEO

By *[Signature]*  
Executive Director



FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 4

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

Original SHEET NO. 44

**CLASSIFICATION OF SERVICE**

**24. Independent Contractors**

The parties hereto are independent contractors and shall not be deemed to be partners, employees, franchisees or franchisers, servants or agents of each other for any purpose whatsoever under or in connection with this Agreement.

**25. Governing Law**

This Agreement shall be governed by and construed in accordance with the laws of the State of Kentucky. Venue for any action arising under or in connection with this Agreement shall be in the Carter County Circuit Court.

**26. Notices**

Notices given under this Agreement are deemed to have been duly delivered if hand delivered or sent by United States certified mail, return receipt requested, postage prepaid, to:

(a) If to the Cooperative:

Grayson RECC

109 Bagby Park

Grayson, KY 41143

(b) If to the customer-generator:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

CANCELLED  
MAY 01 2009  
PUBLIC SERVICE COMMISSION

The above-listed names, titles, and addresses of either party may be changed by written notification to the other.

DATE OF ISSUE	<u>February 25, 2005</u>	DATE EFFECTIVE	<u>4/1/2005</u>
ISSUED BY	<u><i>Courtney Sully</i></u>	TITLE	<u>President and CEO</u>
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION		By <u><i>[Signature]</i></u>	
IN CASE NO.	_____	DATED	_____
		Executive Director	

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
PURSUANT TO 807 KAR 5:011

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 4

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

Original SHEET NO. 45

**CLASSIFICATION OF SERVICE**

**27. Assignment**

This Agreement and all provisions hereof shall inure to and be binding upon the respective parties hereto, their personal representatives, heirs, successors, and assigns. Customer-generator shall not assign this Agreement or any part hereof without the prior written consent of the Cooperative, and such consent shall be within the sole discretion of the Cooperative. Any unauthorized assignment may result in default under the terms of this Agreement.

**28. Signatures/Agreement Execution**

IN WITNESS WHEREOF, the Parties have caused this Agreement to be signed by their respective duly authorized representatives.

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

BY: \_\_\_\_\_

TITLE: \_\_\_\_\_

DATE: \_\_\_\_\_

[CUSTOMER-GENERATOR NAME]

BY: \_\_\_\_\_

TITLE: \_\_\_\_\_

DATE: \_\_\_\_\_

CANCELLED  
MAY 01 2009  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE 4/1/2005

ISSUED BY *Carol Hall Smith*

TITLE PURSUANT TO 807 KAR 5:011

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
By *[Signature]*  
Executive Director



**Direct Load Control of Water Heaters Program**

**Direct Load Control of Air-Conditioners Program**

**Purpose**

The Direct Load Control of Water Heaters and Air Conditioners will encourage the reduction in growth of peak demand, enabling the Company to utilize its system more efficiently and defer the construction of new generation.

**Availability**

Both the Direct Load Control of Water Heaters Program and the Direct Load Control of Air Conditioners Program are available to residential customers in the service territories of Grayson Rural Electric. Availability may be denied where, in the judgment of the Grayson Rural Electric, installation of the load control equipment is impractical.

**Eligibility**

To qualify for these Programs, the participant must be located in the service territory of Grayson Rural Electric and have central air conditioning or heat pump units and/or 40-gallon (minimum) electric water heating units. The above appliances may be electrically cycled or interrupted in accordance with the rules of this Tariff.

**Incentive - Direct Load Control of Water Heaters Program**

Grayson Rural Electric will provide an incentive to the participants in this program. Grayson Rural Electric will credit the residential power bill of the participant \$10.00 per water heater each year. The participant will receive this credit regardless of whether the water heater is cycled during the month.

C11/10/09

DATE OF ISSUE October 20, 2008 DATE EFFECTIVE: Service rendered on and after ~~October 2, 2008~~ <sup>10/2/2008</sup>

ISSUED BY Carroll King TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky  
Case No. 2008-00161 Dated October 2, 2008

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
PURSUANT TO 807 KAR 5:011	
SECTION 6(1)	
By <u>Stephanie Bunker</u> Executive Director	

Grayson Rural Electric

**Incentive - Direct Load Control of Air-Conditioners Program**

Grayson Rural Electric will provide an incentive to the participants in this program. The customer may select one of two alternatives. One, Grayson Rural Electric will credit the residential power bill of the participant \$20.00 per air conditioner (\$5 per summer months, June, July, August, and September). Two, alternatively, EKPC, on behalf of Grayson Rural Electric, will provide and install at no cost a digital thermostat for the participant. The participant will receive one of these incentives regardless of whether the air conditioner or heat pump is controlled during the month.

**Time Period for the Direct Load Control of Water Heaters Program**

A load control switch will be placed on the water heater and may be electrically interrupted for a maximum time period of four hours.

East Kentucky Power Cooperative ("EKPC") will cycle the water heaters only during the hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	6:00 a.m. to 12:00 noon 4:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

**Time Period for the Direct Load Control of Air Conditioners**

A load control device (switch or thermostat) will be placed on each central air conditioning unit or heat pump that will allow the operating characteristics of the unit to be modified (by cycling the unit off for periods of time up to 7.5 minutes of each 15-minute interval, or by adjusting the temperature setting on the thermostat up to two degrees) to reduce demand on the system.

EKPC will control the air conditioning units and heat pumps only during its summer on-peak billing hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
May through September	10:00 a.m. to 10:00 p.m.

C11/10/09

DATE OF ISSUE October 20, 2008 DATE EFFECTIVE: ~~Service rendered on and after Oct 2, 2008~~ 5:011

ISSUED BY Carrollson TITLE President

Issued by authority of an Order of the Public Service Commission of Kent  
Case No. 2008-00161 Dated October 2, 2008

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
10/2/2008

---

SECTION 9.(1)

By Stephanie Hunter  
Executive Director



For All Counties Served  
P.S.C. No. 4  
Original Sheet No. 3

Grayson Rural Electric

**Terms and Conditions**

1. If a participant decides to withdraw from the program(s) or change to another load control option, Grayson Rural Electric will endeavor to implement the change as soon as possible.
2. Prior to the installation of load control devices, Grayson Rural Electric may inspect the participant's electrical equipment to insure good repair and working condition, but Grayson Rural Electric shall not be responsible for the repair or maintenance of the electrical equipment.
3. EKPC, on behalf of Grayson Rural Electric, will install, own, and maintain the load management devices controlling the participant's air conditioner or water heater. The participant must allow Grayson Rural Electric, or their representative, reasonable access to install, maintain, inspect, test and remove load control devices. Inability of Grayson Rural Electric to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at Grayson Rural Electric option, result in discontinuance of credits under this tariff until such time as Grayson Rural Electric is able to gain the required access.

C11110109

DATE OF ISSUE October 20, 2008 DATE EFFECTIVE: ~~Service rendered on and after Oct 2, 2008~~

ISSUED BY Ann Helton TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 2008-00161 Dated October 2, 2008

PUBLIC SERVICE COMMISSION	
OF KENTUCKY	
EFFECTIVE	
10/2/2008	
PURSUANT TO 807 KAR 5:011	
SECTION 9 (1)	
By	<u>Stephanie Hunter</u> Executive Director

RULES AND REGULATIONS

23. METER BASES

Each customer shall provide his/her own meter base.

24. METER READING

Each customer receiving service will read his/her meter on the first (1st) day of each month and have the reading in the Cooperative office no later than the fifteenth (15th) of that month. In the event the member fails to read the meter as outlined or fails to notify the Cooperative office for three successive months, the Cooperative's serviceman will read the meter and the customer will be billed \$24.00 for this service.

25. SEPARATE METER FOR EACH SERVICE

The Cooperative will normally furnish a single meter at the point of connection to the customer's premises. Any customer desiring service at two or more separately metered points of connection to the system shall be billed separately at each point and the registration of such meters shall not be added for billing purposes.

26. LOCATION OF METERS

Meter locations shall require approval of the Cooperative and shall, at all times, be kept easily accessible for reading, testing, removing, and making necessary adjustments and repairs.

27. PRIMARY METERING

In those instances when primary metering is utilized, the customer will own, operate, and maintain all facilities past the metering point.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

CANCELLED  
JUN 03 2009  
KENTUCKY PUBLIC  
SERVICE COMMISSION

JUL 08 1999

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 23, 1999

Case No. 98-455

EFFECTIVE DATE July 8, 1999

ISSUED BY

Came Hill Tracy  
President & CEO

109 BAGBY PK., GRAYSON KY

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 3  
ORIGINAL SHEET NO. 30  
CANCELLING PSC NO. 2  
SHEET NO. 30

RULES AND REGULATIONS

28. POINT OF DELIVERY

The point of delivery is the point as designated by the Cooperative on the customer's premises where current is to be delivered to the building or premises; namely, the point of attachment or connection to customer owned facilities. A member requesting a delivery point different from the one designated by the Cooperative will be required to pay the additional cost of providing the service at such delivery point. All wiring and equipment beyond this point of delivery shall be supplied, owned, and maintained by the customer.

29. VOLTAGE FLUCTUATIONS CAUSED BY CUSTOMER

Electric service must not be used in such manner as to cause unusual fluctuations or disturbances to the Cooperative's distribution system. The Cooperative may require the customer, at his/her own expense, to install suitable apparatus which will limit such fluctuation in accordance with the requirements as set forth in 807 KAR 5:041, Section 6.

30. METER TESTING - CUSTOMER REQUESTED

The Cooperative will, at its own expense, make periodic tests and inspections of all meters to maintain a high standard of accuracy and to conform with the regulations of the Public Service Commission. The Cooperative will make additional tests of the meter at the request of the customer provided such request is not made more frequently than once each twelve (12) months. The customer has a right to be present when the meter is tested and will be notified in advance as to the date and approximate time the testing will take place in order for them to make arrangements to be present. If the meter is found to be more than 2% fast or slow, an adjustment will be made to the customer's bill in accordance with 807 KAR 5:006, Section 10. If such test shows that the meter was not more than 2% fast or slow, a meter test fee of \$35.00 may be assessed the customer to cover the cost of the meter test as per 807 KAR 5:006, Section 18. If a customer requests more than one (1) meter test in a twelve (12) month period, the \$35.00 fee shall be deposited in advance for each subsequent test. The deposit shall be refunded if the meter is found to be more than 2% fast or slow.

CANCELLED  
JUN 03 2009  
KENTUCKY PUBLIC  
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE JULY 24, 1992

EFFECTIVE DATE ~~AUGUST 23, 1992~~ OCT 28 1992

ISSUED BY Wayne D. Carmony  
Manager

PURSUANT TO 807 KAR 5:011,  
109 BAGBY PK. GRAYSON, KY  
SECTION 9(1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION



RULES AND REGULATIONS

42. INSTALLATION AND RECONNECTION CHARGES

A service charge will be made for all reconnects made under 807 KAR 5:006, Section 8. Service charge for reconnects made during normal working hours - \$24.00. Service charge for reconnects made after normal hours - \$58.00.

43. INSTALLATION AND RECONNECTION CHARGES - EXCEPTIONAL CIRCUMSTANCES

When, upon a customer's request, an installation or reconnection takes place after normal working hours and by the nature of the installation or reconnection should require more than two (2) hours to complete, the customer shall be charged an additional \$29.00 for each hour, or portion of an hour, exceeding two (2) hours. This charge shall be in addition to the \$58.00 charge for the first mandatory two (2) hours.

44. COLLECTION OF DELINQUENT ACCOUNTS

Should it become necessary for the Cooperative to send a serviceman to the customer's premises for collecting a delinquent account, a service charge of \$24.00 will be applied to the customer's account for the extra service rendered, due and payable at the time such delinquent account is collected. If service is disconnected for nonpayment, an additional charge of \$24.00 will be added for reconnecting service during regular work hours. The charge may be assessed if the utility representative actually terminates service or if, in the course of the trip, the customer pays the delinquent bill to avoid termination. The charge may also be made if the utility representative agrees to delay termination based on the customer's agreement to pay the delinquent bill by a specific date. The Cooperative may make a field collection charge only once in any billing period.

45. RETURNED CHECK CHARGE

When a check received in payment of a customer's account is returned unpaid by the bank for any reason, the Cooperative will notify the customer by form letter "Notice of Returned Check" stating the amount of the check and the reason for return. A \$15.00 service charge will be added to the customer's account for each returned check.

Issuance of a check that is later returned unhonored by the bank will not delay the normal collection procedures.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

CANCELLED  
JUN 03 2009  
KENTUCKY PUBLIC  
SERVICE COMMISSION

JUL 08 1999

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 23, 1999 Case No. 98-455 EFFECTIVE DATE July 08, 1999

ISSUED BY Cornell Hill Tracey  
President & CEO

109 BAGBY PK., GRAYSON KY

P.S.C. KY. NO. 3

CANCELS P.S.C. KY. NO. \_\_\_\_\_

GRAYSON RECC

OF

GRAYSON, KENTUCKY

RATES, RULES AND REGULATIONS FOR PURCHASING

ELECTRIC POWER SERVICE

AT

VARIOUS LOCATIONS  
WITHIN ITS SERVICE AREA

FROM

**CANCELLED**  
**JUN 01 2009**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 28 1984

QUALIFIED COGENERATION AND

SMALL POWER PRODUCTION FACILITIES

OF 100 KW OR LESS

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Jordan C. Neal

FILED WITH PUBLIC SERVICE COMMISSION OF

KENTUCKY

ISSUED July 23, 1984

EFFECTIVE June 28, 1984

ISSUED BY Grayson RECC  
(Name of Utility)

BY Harold L. Haight  
GENERAL MANAGER

Grayson Rural Electric

For Area Served  
P.S.C. No. 5  
Original Sheet No. 10.00  
Canceling P.S.C. No. 4  
Original Sheet No.10.00

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE  
LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Grayson Rural Electric and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

**CANCELLED**  
**JUN 01 2009**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

RATES

1. Capacity

- a. \$40.40 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (1)
- b. \$0.00614 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (1)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2008	\$0.06032	\$0.04293	\$0.06637	\$0.03199	(1)
2009	\$0.05722	\$0.03881	\$0.05447	\$0.02094	(1)
2010	\$0.05647	\$0.03461	\$0.05069	\$0.02203	(1)
2011	\$0.06015	\$0.03899	\$0.06448	\$0.03069	(1)
2012	\$0.05875	\$0.03817	\$0.05737	\$0.02486	(1)

b. Non-Time Differentiated Rates:

Year	2008	2009	2010	2011	2012	
Rate	\$0.05120	\$0.04428	\$0.04219	\$0.04933	\$0.04596	(1)

DATE OF ISSUE May 12, 2008

DATE EFFECTIVE June 1, 2008

ISSUED BY Carol Hill Daley TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Case No. 2008-00128 Dated April 28, 2008

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

6/1/2008  
By Stephanie Rumberg  
Executive Director



Grayson Rural Electric

For Area Served  
P.S.C. No. 5  
Original Sheet No. 10.10  
Canceling P.S.C. No. 4  
Original Sheet No.10.10

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

**On-Peak** 7:00 a.m. - 12:00 noon  
5:00 p.m. - 10:00 p.m.

**Off-Peak** 12:00 noon - 5:00 p.m.  
10:00 p.m. - 7:00 a.m.

Summer (May - September)

**On-Peak** 10:00 a.m. - 10:00 p.m.

**Off-Peak** 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Grayson Rural Electric.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

**CANCELLED**  
**JUN 01 2009**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE May 12, 2008

DATE EFFECTIVE June 1, 2008

ISSUED BY David Hill TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in 6/1/2008

Case No. 2008-00128 Dated April 28, 2008

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
By Stephanie Hunter  
Executive Director

Grayson Rural Electric

For Area Served  
P.S.C. No. 5  
Original Sheet No. 10.20  
Canceling P.S.C. No. 4  
Original Sheet No.10.20

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years. (N)
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff. (N)
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year. (N)

CANCELLED  
JUN 01 2009  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE May 12, 2008

DATE EFFECTIVE June 1, 2008

ISSUED BY Michael Hill Daily TITLE President & Chief Executive Officer  
Issued by authority of an Order of the Public Service Commission of Kentucky IN SECTION 9 (1)  
Case No. 2008-00128 Dated April 28, 2008

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2008  
TO 807 KAR 5:011  
By Stephanie Rumber  
Executive Director

P.S.C. KY. NO. 3

CANCELS P.S.C. KY. NO. \_\_\_\_\_

GRAYSON RECC

OF

GRAYSON, KENTUCKY

RATES, RULES AND REGULATIONS FOR PURCHASING

ELECTRIC POWER SERVICE

AT

VARIOUS LOCATIONS  
WITHIN ITS SERVICE AREA

FROM

QUALIFIED COGENERATION AND

SMALL POWER PRODUCTION FACILITIES

OVER 100 KW

**CANCELLED**  
**JUN 01 2009**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

FILED WITH PUBLIC SERVICE COMMISSION OF

KENTUCKY

ISSUED July 25, 1984

EFFECTIVE June 28, 1984

PUBLIC SERVICE COMMISSION

ISSUED BY Grayson RECC  
(Name of Utility)

*Jordan C. Keel*

BY *Harold W. Haight*  
GENERAL MANAGER



Grayson Rural Electric

For Area Served  
P.S.C. No. 5  
Original Sheet No. 11.00  
Canceling P.S.C. No. 4  
Original Sheet No. 11.00

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Grayson Rural Electric and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054. (T)

1. Capacity

- a. \$40.40 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (T)
- b. \$0.00614 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (T)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2008	\$0.06032	\$0.04293	\$0.06637	\$0.03199
2009	\$0.05722	\$0.03881	\$0.05447	\$0.02094
2010	\$0.05647	\$0.03461	\$0.05069	\$0.02203
2011	\$0.06015	\$0.03899	\$0.06448	\$0.03069
2012	\$0.05875	\$0.03817	\$0.05737	\$0.02486

**CANCELLED**  
**JUN 01 2009**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

b. Non-Time Differentiated Rates:

Year	2008	2009	2010	2011	2012
Rate	\$0.05120	\$0.04428	\$0.04219	\$0.04933	\$0.04296

DATE OF ISSUE May 12, 2008

DATE EFFECTIVE June 1, 2008 6/1/2008

ISSUED BY Carol Hill Smith TITLE \_\_\_\_\_

Issued by authority of an Order of the Public Service Commission of  
Case No. 2008-00128 Dated April 28, 2008

PUBLIC SERVICE COMMISSION OF KENTUCKY  
EFFECTIVE  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)  
By Stephanie Rumberg  
Executive Director

Grayson Rural Electric

For Area Served  
P.S.C. No. 5  
Original Sheet No. 11.10  
Canceling P.S.C. No. 4  
Original Sheet No. 11.10

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

**On-Peak** 7:00 a.m. - 12:00 noon  
5:00 p.m. - 10:00 p.m.

**Off-Peak** 12:00 noon - 5:00 p.m.  
10:00 p.m. - 7:00 a.m.

Summer (May - September)

**On-Peak** 10:00 a.m. - 10:00 p.m.

**Off-Peak** 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Grayson Rural Electric.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Grayson Rural Electric for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

**CANCELLED**  
**JUN 01 2009**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE May 12, 2008

DATE EFFECTIVE June 1, 2008

ISSUED BY *Carol Sheehy*

TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky  
Case No. 2008-00128 Dated April 28, 2008

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2008  
QUANT TO 807 KAR 5:011  
SECTION 9 (1)  
By *Stephanie Dumber*  
Executive Director

For Area Served  
P.S.C. No. 5  
Original Sheet No. 11.20  
Canceling P.S.C. No. 4  
Original Sheet No. 11.20

Grayson Rural Electric

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000 00
7. Initial contract term shall be for a minimum of five years. (N)
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff. (N)
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year. (N)

CANCELLED  
JUN 01 2009  
KENTUCKY PUBLIC  
SERVICE COMMISSION

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6/1/2008

ISSUED BY [Signature]

TITLE President & Chief Executive Officer

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PUBLIC SERVICE COMMISSION  
OF KENTUCKY

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By [Signature]  
Executive Director